



	Nodal SLDC Approval No	OASTTP04250035	Approval Date	26/04/2025
1	Customer Application No	AOASTTP04250032	Application Date	25/04/2025
2	Period of Transaction	01/05/2025 - 31/05/2025	Surrender Date	
3	Nature of Customer	Seller	Surrender Appr Date	
4	Customer Name	Tulsyan NEC		
5	Registration Code	RGTP03250009	Valid Upto	

7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity
	Name of Substation	Tranmission	GUMMIDIPOONDI	GUMMIDIPOONDI
		Distribution	SIPCOT IV 110/110KV SS	SIPCOT SS - III
	Voltage Level	Tranmission	110	110
		Distribution		
	Name of Licensee (Owner of S/S)			
	Intervening intra - State Licensee			

9	Details of Bidding					
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)
	Tranmission System					
	Distribution System					

Signature (with stamp)
Name & Designation

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Tulsyan NEC		Service No.:	
	APEXPLAZAN		Bill No.:	
			Bill Date: 26/04/2025	
			Due Date: 28/04/2025	
			GST No.:	
			PAN:	
1	Registration code	RGTP03250009		
2	TN SLDC Approval No	OASTTP04250035	Approval Date: 26/04/2025	
3	Customer Name	Tulsyan NEC		
4	Nature of Customer	Seller		
5	Injecting Entity	Tulsyan_NEC_Ltd_Gummidipoondi	GCAN/HTSC	019104041981
6	Drawee Entity	TULSYAN_NEC	HTSC	019094041771
7	Type of Transaction	STOA		
8	Period of Transaction	01/05/2025 - 31/05/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.524		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	232.51	INR/ MWh	389.86	90645
(2)		Other Charges, If any				-
		Total payment amount in INR				90645

Place : Chennai

Date : 26/04/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Tulsyan NEC		Service No.:	
	APEXPLAZAN		Bill No.:	
			Bill Date: 26/04/2025	
			Due Date: 28/04/2025	
			GST No.:	
			PAN:	
1	Registration code	RGTP03250009		
2	TN SLDC Approval No	OASTTP04250035	Approval Date: 26/04/2025	
3	Customer Name	Tulsyan NEC		
4	Nature of Customer	Seller		
5	Injecting Entity	Tulsyan_NEC_Ltd_Gummidipoondi	GCAN/HTSC	019104041981
6	Drawee Entity	TULSYAN_NEC	HTSC	019094041771
7	Type of Transaction	STOA		
8	Period of Transaction	01/05/2025 - 31/05/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.524		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	200	INR/ MWh	31	6200
(b)		SLDC Charges - System Operation Charges	3.85	INR/MW/Day (Ceiling:Rs.750/day)	13	1501
(2)	Other charges if any					-
Total payment amount in INR						7701

Place : Chennai

Date : 26/04/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I

Terms and Condition for Thirdparty Energy wheeling approval

1. The generator shall execute an Energy Wheeling Agreement (EWA) with the SE/EDC concerned for the approved period.
2. The company shall furnish applications under STOA till the transaction is commenced under MTOA.
3. The company shall not inject any power in to the grid without valid open access approval.
4. Any energy injected into the grid over and above the agreed contracted quantum shall not be accounted.
5. The approved open access quantum may either be cancelled (or) revised downwards subject to provision of Grid connectivity& ISOA Regulation - 2014.
6. The company shall adhere to the various provisions of Electricity Act, 2003, Electricity Rules 2005, required metering provisions as per CEA regulations 2006 and subsequent amendments and prevailing TNERC Intra-state Open Access regulations & Orders.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The company shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. The company shall have to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules.
11. Lesser/non-drawal due to demand side management in order to maintain grid security, feeder tripping on protection, break down and grid constraints shall not be compensated.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. 12. For Consumers less than 1 MW , approval is accorded subject to direction based on G.O.No.37.