



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Third Party

	Nodal SLDC Approval No	OASTTP03250005	Approval Date	06/03/2025			
1	Customer Application No	AOASTTP03250005	Application Date	06/03/2025			
2	Period of Transaction	07/03/2025 - 09/03/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Shree Ambika Sugars Limited					
5	Registration Code	RGTP02250005	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	SHREE_AMBIKA_SU GARS	099094110277_MS_HYUNDA I_MOTOR_INDIA				
	Status of Entity	Third party	HT consumer				
	Utility in which it is embedded	TANGEDCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	230KV Echangadu	SRIPERUMPUDUR 400 KV			
		Distribution					
	Voltage Level	Tranmission	110	400			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)				Revision No :		
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	07-03-2025	09-03-2025	00:00-00:15	23:45-24:00	5	5	360.00
					Total MWh		360.00
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the thirdparty users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.						
15	Approved.						
16	Remarks	Checked ok and submitted for onward approval.					

Place: Chennai

Date: 06/03/2025

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (07/03/2025 - 09/03/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Shree Ambika Sugars Limited		Service No.:		
	Shree Ambika Sugars Limited		Bill No.:		
			Bill Date: 06/03/2025		
			Due Date: 08/03/2025		
			GST No.:		
			PAN:		
1	Registration code	RGTP02250005			
2	TN SLDC Approval No	OASTTP03250005		Approval Date: 06/03/2025	
3	Customer Name	Shree Ambika Sugars Limited			
4	Nature of Customer	Seller			
5	Injecting Entity	SHREE_AMBIKA_SUGARS	GCAN/HTSC	029094180197	
6	Drawee Entity	MS_HYUNDAI_MOTOR_INDIA	HTSC	099094110277	
7	Type of Transaction	STOA			
8	Period of Transaction	07/03/2025 - 09/03/2025			
9	Open Access Granted for (Approved Quantum) in MW	5.000			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	232.51	INR/ MWh	360.00	83704
(2)		Other Charges, If any				-
		Total payment amount in INR				83704

Place : Chennai

Date : 06/03/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



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Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	200	INR/ MWh	3	600
(b)		SLDC Charges - System Operation Charges	3.85	INR/MW/Day (Ceiling:Rs.750/day)	120	1386
(2)	Other charges if any					-
Total payment amount in INR						1986

Place : Chennai

Date : 06/03/2025

Authorised Signatory

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S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I

Terms and Condition for Thirdparty Energy wheeling approval

1. The generator shall execute an Energy Wheeling Agreement (EWA) with the SE/EDC concerned for the approved period.
2. The company shall furnish applications under STOA till the transaction is commenced under MTOA.
3. The company shall not inject any power in to the grid without valid open access approval.
4. Any energy injected into the grid over and above the agreed contracted quantum shall not be accounted.
5. The approved open access quantum may either be cancelled (or) revised downwards subject to provision of Grid connectivity& ISOA Regulation - 2014.
6. The company shall adhere to the various provisions of Electricity Act, 2003, Electricity Rules 2005, required metering provisions as per CEA regulations 2006 and subsequent amendments and prevailing TNERC Intra-state Open Access regulations & Orders.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The company shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. The company shall have to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules.
11. Lesser/non-drawal due to demand side management in order to maintain grid security, feeder tripping on protection, break down and grid constraints shall not be compensated.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. 12. For Consumers less than 1 MW , approval is accorded subject to direction based on G.O.No.37.