



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Third Party

	Nodal SLDC Approval No	OASTTP03250033	Approval Date	26/03/2025
1	Customer Application No	AOASTTP03250030	Application Date	26/03/2025
2	Period of Transaction	01/04/2025 - 30/04/2025	Surrender Date	
3	Nature of Customer	Seller	Surrender Appr Date	
4	Customer Name	Tulsyan NEC		
5	Registration Code	RGTP03250009	Valid Upto	
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity	
	Name of Entity	Tulsyan_NEC_Ltd _Gummidipoondi	019094041771_TULSYAN_N EC	
	Status of Entity	CPP	HT consumer	
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO	
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity	
	Name of Substation	Tranmission	GUMMIDIPOONDI SIPCOT IV 110/110KV SS	
		Distribution		
	Voltage Level	Tranmission	110	
		Distribution	110	
	Name of Licensee (Owner of S/S)			
	Intervening intra - State Licensee			
8	Open Access Approved for (Period from date to date)			Revision No :
	From (Date)	To (Date)	From (Hours)	To (Hours)
	01-04-2025	30-04-2025	00:00-00:15	23:45-24:00
			Total MWh	
9	Details of Bidding			
	Details of Intra-State System	From Date	To Date	From Hour
	Tranmission System			
	Distribution System			
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.			
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.			
12	In addition to the above, the thirdparty users shall abide by the terms and conditions vide Annexure.			
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.			
14	Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.			
15	Approved.			
16	Remarks	Approved		

Place: Chennai

Date: 26/03/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Tulsyan NEC		Service No.:	
	APEXPLAZAN		Bill No.:	
			Bill Date: 26/03/2025	
			Due Date: 28/03/2025	
			GST No.:	
			PAN:	
1	Registration code	RGTP03250009		
2	TN SLDC Approval No	OASTTP03250033	Approval Date: 26/03/2025	
3	Customer Name	Tulsyan NEC		
4	Nature of Customer	Seller		
5	Injecting Entity	Tulsyan_NEC_Ltd_Gummidipoondi	GCAN/HTSC	019104041981
6	Drawee Entity	TULSYAN_NEC	HTSC	019094041771
7	Type of Transaction	STOA		
8	Period of Transaction	01/04/2025 - 30/04/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.524		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	232.51	INR/ MWh	377.28	87721
(2)		Other Charges, If any				-
		Total payment amount in INR				87721

Place : Chennai

Date : 26/03/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



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Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	200	INR/ MWh	30	6000
(b)		SLDC Charges - System Operation Charges	3.85	INR/MW/Day (Ceiling:Rs.750/day)	13	1453
(2)	Other charges if any					-
Total payment amount in INR						7453

Place : Chennai

Date : 26/03/2025

Authorised Signatory

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S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I

Terms and Condition for Thirdparty Energy wheeling approval

1. The generator shall execute an Energy Wheeling Agreement (EWA) with the SE/EDC concerned for the approved period.
2. The company shall furnish applications under STOA till the transaction is commenced under MTOA.
3. The company shall not inject any power in to the grid without valid open access approval.
4. Any energy injected into the grid over and above the agreed contracted quantum shall not be accounted.
5. The approved open access quantum may either be cancelled (or) revised downwards subject to provision of Grid connectivity& ISOA Regulation - 2014.
6. The company shall adhere to the various provisions of Electricity Act, 2003, Electricity Rules 2005, required metering provisions as per CEA regulations 2006 and subsequent amendments and prevailing TNERC Intra-state Open Access regulations & Orders.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The company shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. The company shall have to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules.
11. Lesser/non-drawal due to demand side management in order to maintain grid security, feeder tripping on protection, break down and grid constraints shall not be compensated.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. 12. For Consumers less than 1 MW , approval is accorded subject to direction based on G.O.No.37.