



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Third Party

	Nodal SLDC Approval No	OASTTP09240006	Approval Date	12/09/2024
1	Customer Application No	AOASTTP09240007	Application Date	11/09/2024
2	Period of Transaction	13/09/2024 - 15/09/2024		
3	Nature of Customer	Seller		
4	Customer Name	EID Parry Nellikuppam		
5	Registration Code	RGTP08240005	Valid Upto	
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity	
	Name of Entity	EID_Parry_Nelli kuppam	099094110277_MS_HYUNDA I_MOTOR_INDIA	
	Status of Entity	CPP	HT consumer	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity	
	Name of Substation	Tranmission	110/22 Chitharasur SS	SRIPERUMPUDUR
		Distribution		400 KV
	Voltage Level	Tranmission	110	400
		Distribution		
	Name of Licensee (Owner of S/S)			
	Intervening intra - State Licensee			
8	Open Access Approved for (Period from date to date)			Revision No :
	From (Date)	To (Date)	From (Hours)	To (Hours)
	13-09-2024	15-09-2024	00:00-00:15	23:45-24:00
			Capacity (MW) - Applied	Capacity (MW) - Allotted
			7	7
			Total MWh	504.00
9	Details of Bidding			
	Details of Intra-State System	From Date	To Date	From Hour
	Tranmission System			
	Distribution System			
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.			
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.			
12	In addition to the above, the thirdparty users shall abide by the terms and conditions vide Annexure.			
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.			
14	Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.			
15	Approved.			

Place: Chennai

Date: 12/09/2024

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (13/09/2024 - 15/09/2024)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	EID Parry Nellikuppam		Service No.:		
	M/S.E.I.D.-Parry (India) Limited., #138, Keel Arungunam Road, Nellikuppam – 607 105. Cuddalore District. Tamilnadu.		Bill No.:		
			Bill Date: 12/09/2024		
			Due Date: 14/09/2024		
			GST No.:		
			PAN:		
1	Registration code	RGTP08240005			
2	TN SLDC Approval No	OASTTP09240006		Approval Date: 12/09/2024	
3	Customer Name	EID Parry Nellikuppam			
4	Nature of Customer	Seller			
5	Injecting Entity	EID_Parry_Nellikuppam	GCAN/HTSC	029094180100	
6	Drawee Entity	MS_HYUNDAI_MOTOR_INDIA	HTSC	099094110277	
7	Type of Transaction	STOA			
8	Period of Transaction	13/09/2024 - 15/09/2024			
9	Open Access Granted for (Approved Quantum) in MW	7.000			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	232.51	INR/ MWh	504.00	117185
(2)		Other Charges, If any				-
		Total payment amount in INR				117185

Place : Chennai

Date : 12/09/2024

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



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OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

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Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	200	INR/ MWh	3	600
(b)		SLDC Charges - System Operation Charges	3.85	INR/MW/Day (Ceiling:Rs.750/day)	168	1940
(2)	Other charges if any					-
Total payment amount in INR						2540

Place : Chennai

Date : 12/09/2024

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I

Terms and Condition for Thirdparty Energy wheeling approval

1. The generator shall execute an Energy Wheeling Agreement (EWA) with the SE/EDC concerned for the approved period.
2. The company shall furnish applications under STOA till the transaction is commenced under MTOA.
3. The company shall not inject any power in to the grid without valid open access approval.
4. Any energy injected into the grid over and above the agreed contracted quantum shall not be accounted.
5. The approved open access quantum may either be cancelled (or) revised downwards subject to provision of Grid connectivity& ISOA Regulation - 2014.
6. The company shall adhere to the various provisions of Electricity Act, 2003, Electricity Rules 2005, required metering provisions as per CEA regulations 2006 and subsequent amendments and prevailing TNERC Intra-state Open Access regulations & Orders.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The company shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. The company shall have to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules.
11. Lesser/non-drawal due to demand side management in order to maintain grid security, feeder tripping on protection, break down and grid constraints shall not be compensated.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. 12. For Consumers less than 1 MW , approval is accorded subject to direction based on G.O.No.37.