

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4778/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	SRM Medical College Hospital Research center	HTSC No.	99094110484
5	Customer EDC	Chengalpattu		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	SRM Medical College Hospital Research center	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANGEDCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	110/33 Vagaikulam SS	110/33 Potheri SS
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	11
	Name of Licensee(Owner of S/S)		TANGEDCO	TANGEDCO
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.535	0.535	0.535	0.535
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			Receipt dt	13/12/19	Rs.2000/-	

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

- 10) The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the thirdparty users shall abide by the terms and conditions vide Annexure.
- 13) As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.
- 14) **Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.**

Place : Chennai

Date :19/12/19

//Sd//***19/12/19

Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. SRM Medical College Hospital Research center, SRM Medical College Hospital Research center , SRM Nagar , Kattangulathur
2. Rajkumar Impex

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/Chengalpattu

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

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(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4779/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	KOMOS Automative India Private Limited	HTSC No.	99094110673
5	Customer EDC	Chengalpattu		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	KOMOS Automative India Private Limited	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANGEDCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	110/33 Vagaikulam SS	110/33 Oragadam SS
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	33
	Name of Licensee(Owner of S/S)		TANGEDCO	TANGEDCO
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.792	0.792	0.792	0.792
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			Receipt dt	13/12/19	Rs.2000/-	

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- 12) In addition to the above, the thirdparty users shall abide by the terms and conditions vide Annexure.
- 13) As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.
- 14) **Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.**

Place : Chennai

Date :19/12/19

//Sd//***19/12/19

Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. KOMOS Automative India Private Limited, KOMOS Automative India Orivate Limited,10/1, Sipcot Industrial development, Vaipur Village , Oragadam
2. Rajkumar Impex

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/Chengalpattu

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4780/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	Globe Components Pvt Ltd	HTSC No.	1904061896
5	Customer EDC	CHENNAI west		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	Globe Components Pvt Ltd	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANGEDCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	110/33 Vagaikulam SS	110/33—AMBATTUR INDUS. ESTATE
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	11
	Name of Licensee(Owner of S/S)		TANGEDCO	TANGEDCO
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.268	0.268	0.268	0.268
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			Receipt dt	13/12/19	Rs.2000/-	

TamilNadu Transmission Corporation Limited
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- 14) **Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.**

Place : Chennai

Date :19/12/19

//Sd//***19/12/19
Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. **Globe Compenents Pvt Ltd, Globe Compenents Pvt Ltd.,Ambuttur**
2. **Rajkumar Impex**

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai North

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/CHENNAI west

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4781/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	Aswath weaving Pvt.Ltd	HTSC No.	39094390614
5	Customer EDC	PALLADAM		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	Aswath weaving Pvt.Ltd	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANGEDCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	110/33 Vagaikulam SS	110/33 KV KALIVELAMPATTI SS
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	11
	Name of Licensee(Owner of S/S)		TANGEDCO	TANGEDCO
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.321	0.321	0.321	0.321
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			Receipt dt	13/12/19	Rs.2000/-	

**TamilNadu Transmission Corporation Limited
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Place : Chennai

Date :19/12/19

//Sd//***19/12/19
Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. Aswath weaving Pvt.Ltd, Aswath weaving Pvt.Ltd,Palladam
2. Rajkumar Impex

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Coimbatore

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/PALLADAM

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4782/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	SMR Automotive Systems India Ltd	HTSC No.	99094100362
5	Customer EDC	Kanchipuram		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	SMR Automotive Systems India Ltd	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	110/33 Vagaikulam SS	Walajabad SS 33/11
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	11
	Name of Licensee(Owner of S/S)		TANTRANSCO	TANGEDCO
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.535	0.535	0.535	0.535
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date	Amount (Rs.)	
			Receipt dt	13/12/19	Rs.2000/-	

TamilNadu Transmission Corporation Limited
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- 14) **Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.**

Place : Chennai

Date :19/12/19

//Sd//***19/12/19
Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. SMR Automotive Systems India Ltd, SMR Automotive Systems India Ltd , Uthukadu B Village , Walajabad Taluk, Kanchi
2. Rajkumar Impex

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Vellore

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/Kanchipuram

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

TamilNadu Transmission Corporation Limited
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FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4783/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	Fortis Health Management Ltd	HTSC No.	99094010312
5	Customer EDC	Chennai South		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	Fortis Health Management Ltd	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANGEDCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	110/33 KV Vagaikulam SS	Besant Nagar 110/11
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	11
	Name of Licensee(Owner of S/S)	TANGEDCO		TANGEDCO
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.321	0.321	0.321	0.321
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			Receipt dt	13/12/19	Rs.2000/-	

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Place : Chennai

Date :19/12/19

//Sd//***19/12/19
Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. Fortis Health Management Ltd, Fortis Health Management Ltd
2. Rajkumar Impex

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/Chennai South

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

TamilNadu Transmission Corporation Limited
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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : RIPL/PP/STOA/012B/19-20

	Nodal SLDC Approval No.	SLDC/STOA/TP/4784/2019-2020	Date	19/12/19
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1	Customer Application No.	RIPL/PP/STOA/012B/19-20	Date	13/12/19
2	Period of Transaction	28/12/2019 to 31/12/2019		
3	Nature of customer	Thirdparty User		
4	Customer Name	D P N Spinners Private Limited	HTSC No.	59094500189
5	Customer EDC	Dgl		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Rajkumar Impex	D P N Spinners Private Limited	
	Status of Entity	Thirdparty	Thirdparty User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	110/33 Vagaikulam SS	Vedasandur 110/22KV
		Distribution	N/A	N/A
	Voltage level	Transmission	N/A	N/A
		Distribution	33	22
	Name of Licensee(Owner of S/S)		TANTRANSCO	TANGEDCO
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	28/12/19	31/12/19	0.214	0.214	0.214	0.214

9	Details of Non- Refundable Application Fee made			
	TANTRANSCO collection A/C Head	Instrument Details		Amount (Rs.)
		Receipt No.	Date	
	62.962	Receipt dt	13/12/19	Rs.2000/-

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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- 14) **Cross subsidy surcharge determined on Per Unit basis shall be payable on monthly basis, by the open access customers based on the actual energy drawn during the month through open access.**

Place : Chennai

Date :19/12/19

//Sd//***19/12/19
Superintending Engineer/OA&CO

Enclosure: Annexure

To

1. D P N Spinners Private Limited, NEW NO.12, OLD NO.22,HADDOWS ROAD, CHENNAI-6.
2. Rajkumar Impex

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Madurai

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Tirunelveli

The Superintending Engineer/Tuticorin /EDC

The Superintending Engineer/EDC/Dgl

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Madurai .

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

Note: This Generator is under REC Scheme, hence Energy wheeling Agreement under REC scheme to be executed to confirm that the generators are not availing any benefit in the form of concessional/promotional transmission or wheeling charges or banking facility benefit.

The transmission charges shall be collected for the approved STOA quantum and the quantum of allotment to the HT consumers shall be after deducting the line loss component.

Annexure

Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both inter state (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.

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11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
16. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
17. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
- 18. For Consumers less than 1 MW , approval is accorded subject to direction based on G.O.No.37. dated 17.04.18.**

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Superintending Engineer/OA&CO