

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/1****Dated. 22/03/22**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Dalmia Cement (Bharat) Ltd, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 230/110 Perambalur Auto SS
6. Max. MW ceiling allowed for Injection\* : **13.7 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Dalmia Cement (Bharat) Ltd, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/2****Dated. 22/03/22**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Tanjore Power Limited
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Natural Gas
5. Point(s) of Connection : TNEB 230/110KV Kadalangudi SS
6. Max. MW ceiling allowed for Injection\* : **75.526 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Tanjore Power Limited**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/3**

Dated. 22/03/22

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s OPG Energy Private Limited
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Fossil fuel based Gas
5. Point(s) of Connection : TNEB 110/33-11 KV Palaiyur SS
6. Max. MW ceiling allowed for Injection\* : **6 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s OPG Energy Private Limited**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/4****Dated. 22/03/22**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110/22KV Chitharasur SS
6. Max. MW ceiling allowed for Injection\* : **4 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/5**

Dated. 22/03/22

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/S Kothari Sugars and Chemicals Limited
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Only Baggase, Co-Generation
5. Point(s) of Connection : TNEB 110/33/11KV Poovalur SS
6. Max. MW ceiling allowed for Injection\* : **2 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/S Kothari Sugars and Chemicals Limited**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/6**

**Dated. 22/03/22**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Bhatia Coke & Energy Ltd
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Waste heat recovery based Cogeneration power plant
5. Point(s) of Connection : TNEB 230KV Gummidipoondi SS
6. Max. MW ceiling allowed for Injection\* : **15 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable  
(\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Bhatia Coke & Energy Ltd**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22**

**Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/7****Dated. 22/03/22**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Sakthi Sugars Ltd, Jothinagar, Sivaganga
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB Sivaganga 110 KV SS/ Pasumalai 110 KV SS
6. Max. MW ceiling allowed for Injection\* : **20 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Sakthi Sugars Ltd, Jothinagar, Sivaganga**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/8**

Dated. 22/03/22

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB  
 2. Region : Southern  
 3. Name of the Entity : M/s Tamil Nadu Newsprint and Papers Ltd - Unit-II (Mondipatti)  
 4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Fossil fuel based CPP  
 5. Point(s) of Connection : TNEB 230/110KV Mondipatty SS  
 6. Max. MW ceiling allowed for Injection\* : **7.5 MW from 00:00Hrs to 24:00Hrs (RTC)**  
 7. Max. MW ceiling allowed for Drawal\* : Not Applicable  
 (\* SLDCs may specify different MW ceilings for different time blocks, if required.)  
 8. Validity Period : **From 01/04/22 To 30/04/22**  
 9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Tamil Nadu Newsprint and Papers Ltd - Unit-II (Mondipatti)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
 O/o.SE/CO, TANTRANSCO,  
 A Subsidiary of TNEB Limited**



**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2021-22/9**

Dated. 22/03/22

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Birla Carbon India Private Ltd, Gummidipoondi (HTSC 1990)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Waste Heat Recovery based CO-gen plant
5. Point(s) of Connection : TNEB 110 KV SIPCOT SS-2 Gummidipoondi
6. Max. MW ceiling allowed for Injection\* : **17.5 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/04/22 To 30/04/22**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Birla Carbon India Private Ltd, Gummidipoondi (HTSC 1990)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:22/03/22****Sd/-----**

**Executive Engineer / OA,  
O/o.SE/CO, TANTRANSCO,  
A Subsidiary of TNEB Limited**

