

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2021-22/92

Dated. 20/09/21

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Dalmia Cement (Bharat) Ltd, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 230/110 Perambalur Auto SS
6. Max. MW ceiling allowed for Injection* : **13.7 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/10/21 To 31/10/21**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34 %
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Dalmia Cement (Bharat) Ltd, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:20/09/21**Sd/-----**

**Executive Engineer / OA,
O/o.SE/CO, TANTRANSCO,
A Subsidiary of TNEB Limited**

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<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2021-22/93

Dated. 20/09/21

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
 2. Region : Southern
 3. Name of the Entity : M/s Bhatia Coke & Energy Ltd
 4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Waste heat recovery based Cogeneration power plant
 5. Point(s) of Connection : TNEB 230KV Gummidipoondi SS
 6. Max. MW ceiling allowed for Injection* : **14.5 MW from 00:00Hrs to 24:00Hrs (RTC)**
 7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/10/21 To 31/10/21**
 9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34 %
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Bhatia Coke & Energy Ltd**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
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NOC No. TNSLDC/EX SALE /2021-22/94

Dated. 20/09/21

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : OPG renewable Energy Pvt Ltd
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/33/11KV Sipcot SS-1
6. Max. MW ceiling allowed for Injection* : **3 MW from 00:00Hrs to 24:00Hrs (RTC)**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/10/21 To 31/10/21**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	3.06 %
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **OPG renewable Energy Pvt Ltd**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/**TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
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