

# **“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/154

Dated. 17/02/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s NLC India Limited TPS-1
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Lignite
5. Point(s) of Connection : TNEB 230/110KV Substations
6. Max. MW ceiling allowed for Injection\* : **300 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 0.77%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

## **Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s NLC India Limited TPS-1**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:17/02/20**

**Executive Engineer/ABT**  
Tamil Nadu Transmission Corporation Limited  
(Subsidiary of TNEB Limited)  
144, Anna Salai, Chennai-600 002

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/155****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Tamil Nadu Newsprint and Papers Ltd - Unit-II (Mondipatti)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Fossil fuel based CPP
5. Point(s) of Connection : TNEB 230/110KV Mondipatty SS
6. Max. MW ceiling allowed for Injection\* : **7.5 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Tamil Nadu Newsprint and Papers Ltd - Unit-II (Mondipatti)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/156****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110/22KV Chitharasur SS
6. Max. MW ceiling allowed for Injection\* : **4 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/157****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s E.I.D Parry (India) Limited, HTSC 076, Pugalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110KV Pugalur SS
6. Max. MW ceiling allowed for Injection\* : **3.5 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s E.I.D Parry (India) Limited, HTSC 076, Pugalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/158****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Tamil Nadu Newsprint & Papers Ltd
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Fossil fuel based CPP
5. Point(s) of Connection : TNEB 230KV Pugalur
6. Max. MW ceiling allowed for Injection\* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Tamil Nadu Newsprint & Papers Ltd**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
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**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation (Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/159****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Birla Carbon India Private Ltd, Gummidipoondi (HTSC 1990)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Waste Heat Recovery based CO-gen plant
5. Point(s) of Connection : TNEB 110 KV SIPCOT SS-2 Gummidipoondi
6. Max. MW ceiling allowed for Injection\* : **3.5 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Birla Carbon India Private Ltd, Gummidipoondi (HTSC 1990)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/160**

**Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Sakthi Sugars Ltd, Appakudal
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110KV Kavundapadi SS
6. Max. MW ceiling allowed for Injection\* : **17.5 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Sakthi Sugars Ltd, Appakudal**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002.**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/161****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection\* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002.**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/162**

**Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 397, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection\* : **26 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 397, Karikali**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/163**

**Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Limited, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/22KV Sathamangalam SS
6. Max. MW ceiling allowed for Injection\* : **23 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss     |
|-------------------------------|------------------------------------|--------------|
| State Transmission losses     | Yes                                | <b>2.34%</b> |
| Distribution Licensees losses |                                    |              |
| Any other losses              |                                    |              |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Limited, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/164**

Dated. 19/02/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Dalmia Cement (Bharat) Ltd, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 230/110 Perambalur Auto SS
6. Max. MW ceiling allowed for Injection\* : **13.70 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Dalmia Cement (Bharat) Ltd, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2019-20/165****Dated. 19/02/20**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/11KV Puliur Grid SS
6. Max. MW ceiling allowed for Injection\* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/03/20 To 31/03/20**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

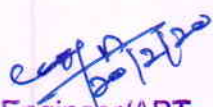
**10. Transmission charges (besides Regional Transmission charges)**

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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**Date:19/02/20**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002**