

# **“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/136

Dated. 21/12/19

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s E.I.D Parry (India) Limited, HTSC 076, Pugalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110KV Pugalur SS
6. Max. MW ceiling allowed for Injection\* : 14 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : From 01/01/20 To 31/01/20
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

## 10. Transmission charges (besides Regional Transmission charges)

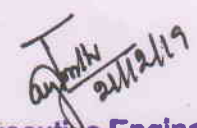
|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

## **Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by M/s E.I.D Parry (India) Limited, HTSC 076, Pugalur, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:21/12/19

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai - 600 002**



# **“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

Dated. 21/12/19

NOC No. TNSLDC/EX SALE /2019-20/138

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110/22KV Chitharasur SS
6. Max. MW ceiling allowed for Injection\* : 4 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.) : From 01/01/20 To 31/01/20
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

## 10. Transmission charges (besides Regional Transmission charges)

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

### **Declaration:**

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100), through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:21/12/19

*[Signature]*  
21/12/19

**Executive Engineer/ABT**  
Tamil Nadu Transmission Corporation Limited  
(Subsidiary of TNEB Limited)  
144, Anna Salai, Chennai - 600 002.



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<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

Dated. 21/12/19

**NOC No. TNSLDC/EX SALE /2019-20/139**

- |                                                                                     |                                            |
|-------------------------------------------------------------------------------------|--------------------------------------------|
| 1. Name of the SLDC issuing NOC                                                     | : SLDC / Chennai / TNEB                    |
| 2. Region                                                                           | : Southern                                 |
| 3. Name of the Entity                                                               | : M/s Dalmia Cement (Bharat) Ltd, Ariyalur |
| 4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.)                       | : Coal Based - CPP                         |
| 5. Point(s) of Connection                                                           | : TNEB 230/110 Perambalur Auto SS          |
| 6. Max. MW ceiling allowed for Injection*                                           | : 13.70 MW from 00:00Hrs to 24:00Hrs       |
| 7. Max. MW ceiling allowed for Drawal*                                              | : Not Applicable                           |
| (* SLDCs may specify different MW ceilings for different time blocks, if required.) |                                            |
| 8. Validity Period                                                                  | : From 01/01/20 To 31/01/20                |
| 9. Transmission losses (besides Regional Transmission losses)                       |                                            |

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

| 10. Transmission charges (besides Regional Transmission charges) |                                    |                                                                  |
|------------------------------------------------------------------|------------------------------------|------------------------------------------------------------------|
|                                                                  | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
| State Transmission Charges                                       | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees                                           |                                    |                                                                  |
| Scheduling Charges                                               | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges                                         | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by M/s Dalmia Cement (Bharat) Ltd, Ariyalur, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
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**Date:21/12/19**

  
**Executive Engineer/ABT**  
**Tamil Nadu Transmission Corporation Limited**  
**(Subsidiary of TNEB Limited)**  
**144, Anna Salai, Chennai-600 002.**