

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/140

Dated. 21/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s NLC India Limited TPS-1
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Lignite
5. Point(s) of Connection : TNEB 230/110KV Substations
6. Max. MW ceiling allowed for Injection* : **300 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/02/20 To 29/02/20**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	0.77%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

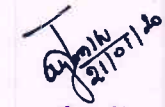
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s NLC India Limited TPS-1**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:21/01/20


Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/141

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s OPG Power Generation Pvt Ltd - Unit 1
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV SIPCOT SS II Gummidipoondi
6. Max. MW ceiling allowed for Injection* : **15 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/02/20 To 29/02/20**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s OPG Power Generation Pvt Ltd - Unit 1, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

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“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/142

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110/22KV Chitharasur SS
6. Max. MW ceiling allowed for Injection* : **4 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/02/20 To 29/02/20**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)		
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s E.I.D Parry (India) Limited, Nellikuppam (HTSC 100), through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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Date:22/01/20

Signature
22/01/20

Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/143

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Tamil Nadu Newsprint & Papers Ltd
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Fossil fuel based CPP
5. Point(s) of Connection : TNEB 230KV Pugalur
6. Max. MW ceiling allowed for Injection* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/02/20 To 29/02/20**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

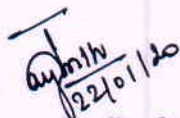
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s **Tamil Nadu Newsprint & Papers Ltd**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
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Executive Engineer/ABT
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<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/144

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Tamil Nadu Newsprint and Papers Ltd - Unit-II (Mondipatti)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Fossil fuel based CPP
5. Point(s) of Connection : TNEB 230/110KV Mondipatty SS
6. Max. MW ceiling allowed for Injection* : 7.5 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : From 01/02/20 To 29/02/20
8. Validity Period : From 01/02/20 To 29/02/20
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s Tamil Nadu Newsprint and Papers Ltd - Unit-II (Mondipatti), through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
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- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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Date:22/01/20

[Signature]
22/01/20
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai - 600 002

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/145

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Birla Carbon India Private Ltd, Gummidipoondi (HTSC 1990)
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Waste Heat Recovery based CO-gen plant
5. Point(s) of Connection : TNEB 110 KV SIPCOT SS-2 Gummidipoondi
6. Max. MW ceiling allowed for Injection* : **3.5 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/02/20 To 29/02/20**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Birla Carbon India Private Ltd, Gummidipoondi (HTSC 1990)**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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Date:22/01/20

[Signature]
22/01/20

Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/146

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Sakthi Sugars Ltd, Appakudal
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110KV Kavundapadi SS
6. Max. MW ceiling allowed for Injection* : **17.5 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/02/20 To 29/02/20**
8. Validity Period : **From 01/02/20 To 29/02/20**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

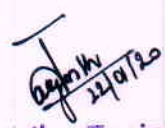
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s Sakthi Sugars Ltd, Appakudal, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
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<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/147

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection* : 10 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : From 01/02/20 To 29/02/20
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
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Tamil Nadu Transmission Corporation Limited
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“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/148

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Limited, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/22KV Sathamangalam SS
6. Max. MW ceiling allowed for Injection* : **23 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/02/20 To 29/02/20**
8. Validity Period : **From 01/02/20 To 29/02/20**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Limited, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
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Date:22/01/20


Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/149

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/11KV Puliur Grid SS
6. Max. MW ceiling allowed for Injection* : 10 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : From 01/02/20 To 29/02/20
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)		
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licencees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:22/01/20


 Executive Engineer/ABT
 Tamil Nadu Transmission Corporation Limited
 (Subsidiary of TNEB Limited)
 144 Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2019-20/150

Dated. 22/01/20

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Dalmia Cement (Bharat) Ltd, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 230/110 Perambalur Auto SS
6. Max. MW ceiling allowed for Injection* : **13.70 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/02/20 To 29/02/20**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by M/s **Dalmia Cement (Bharat) Ltd, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:22/01/20

[Signature]
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.