

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/97

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Limited, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/22KV Sathamangalam SS
6. Max. MW ceiling allowed for Injection* : **23 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/01/19 To 31/01/19**
8. Validity Period : **From 01/01/19 To 31/01/19**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

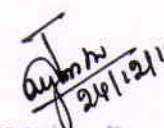
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Limited, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Date:24/12/18


Executive Engineer/ABT
 Tamil Nadu Transmission Corporation Limited
 (Subsidiary of TNEB Limited)
 144, Anna Salai, Chennai-600 002,

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/98

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/11KV Puliur Grid SS
6. Max. MW ceiling allowed for Injection* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
(* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/01/19 To 31/01/19**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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Date:24/12/18

[Signature]
24/12/18
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/99

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 397, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection* : **26 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
(* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/01/19 To 31/01/19**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)		
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 397, Karikali**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
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Date:24/12/18

[Signature]
24/12/18
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/100

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/01/19 To 31/01/19**
8. Validity Period : **From 01/01/19 To 31/01/19**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
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Date:24/12/18

[Signature]
24/12/18
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/101

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Dalmia Cement (Bharat) Ltd, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 230/110 Perambalur Auto SS
6. Max. MW ceiling allowed for Injection* : **13.70 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/01/19 To 31/01/19**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)		
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Dalmia Cement (Bharat) Ltd, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
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<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/102

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chemplast Sanmar Limited, Mettur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB Mettur 230KV SS
6. Max. MW ceiling allowed for Injection* : 8 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : From 01/01/19 To 31/01/19
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)		
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by M/s Chemplast Sanmar Limited, Mettur, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
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Date:24/12/18

(Signature)
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

NOC No. TNSLDC/EX SALE /2018-19/103

Dated. 24/12/18

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Sakthi Sugars Ltd, Appakudal
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110KV Kavundapadi SS
6. Max. MW ceiling allowed for Injection* : **25 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal* : Not Applicable
- (* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/01/19 To 31/01/19**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	2.34%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)		
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	Rs.126.55/MWh
Distribution Licensees		
Scheduling Charges	Yes	Rs. 160 per day
System Operation Charges	Yes	Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **M/s Sakthi Sugars Ltd, Appakudal**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
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Date:24/12/18

[Signature]
Executive Engineer/ABT
Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Limited)
144, Anna Salai, Chennai-600 002.