

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2018-19/88**

**Dated. 28/11/18**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/11KV Puliur Grid SS
6. Max. MW ceiling allowed for Injection\* : 10 MW from 00:00Hrs to 24:00Hrs
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.) : From 01/12/18 To 31/12/18
8. Validity Period : From 01/12/18 To 31/12/18
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

| 10. Transmission charges (besides Regional Transmission charges) |                                    |                                                                  |
|------------------------------------------------------------------|------------------------------------|------------------------------------------------------------------|
|                                                                  | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
| State Transmission Charges                                       | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licencees                                           |                                    |                                                                  |
| Scheduling Charges                                               | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges                                         | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by M/s Chettinad Cement Corporation Private Ltd, HTSC 101, Puliur, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:28/11/18**

**T. JAYANTHI, B.E., M.B.A.,**  
Executive Engineer / ABT  
O/o Open Access and Co-ordination  
SLDC, TANTRANSCO  
144, Anna Salai, Chennai-600 002.

# **“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2018-19/89**

**Dated. 28/11/18**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Limited, Ariyalur
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110/22KV Sathamangalam SS
6. Max. MW ceiling allowed for Injection\* : **23 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/12/18 To 31/12/18**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

| 10. Transmission charges (besides Regional Transmission charges) | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|------------------------------------------------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges                                       | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees                                           |                                    |                                                                  |
| Scheduling Charges                                               | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges                                         | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

## **Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Limited, Ariyalur**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:28/11/18**

**T. JAYANTHI, B.E., M.B.A.,**  
Executive Engineer / ABT  
O/o Open Access and Co-ordination  
SLDC, TANTRANSO  
144, Anna Salai, Chennai-600 002.

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2018-19/90**

**Dated. 28/11/18**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 397, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection\* : **26 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable  
(\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/12/18 To 31/12/18**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:****It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 397, Karikali**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of **CERC/TNERC**.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:28/11/18**

**T. JAYANTHI, B.E., M.B.A.,**  
Executive Engineer / ABT  
O/o Open Access and Co-ordination  
SLDC, TANTRANSO  
144, Anna Salai, Chennai-600 002.

**“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2018-19/91**

**Dated. 28/11/18**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Coal Based - CPP
5. Point(s) of Connection : TNEB 110KV Kovilur SS
6. Max. MW ceiling allowed for Injection\* : **10 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable  
(\* SLDCs may specify different MW ceilings for different time blocks, if required.)
8. Validity Period : **From 01/12/18 To 31/12/18**
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

|                            | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
|----------------------------|------------------------------------|------------------------------------------------------------------|
| State Transmission Charges | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees     |                                    |                                                                  |
| Scheduling Charges         | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges   | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

**Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by **M/s Chettinad Cement Corporation Private Ltd, HTSC 345, Karikali**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:28/11/18**

**T. JAYANTHI, B.E., M.B.A.,**  
Executive Engineer / ABT  
O/o Open Access and Co-ordination  
SLDC, TANTRANSCO  
144, Anna Salai, Chennai - 600 002

# **“Standing Clearance” / “No Objection Certificate”**

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchanges>>

**NOC No. TNSLDC/EX SALE /2018-19/92**

**Dated. 28/11/18**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
2. Region : Southern
3. Name of the Entity : M/s Sakthi Sugars Ltd, Appakudal
4. Status of Entity (e.g.; State Utility/CPP/IPP/Discom etc.) : Bagassee based Co-generation
5. Point(s) of Connection : TNEB 110KV Kavundapadi SS
6. Max. MW ceiling allowed for Injection\* : **25 MW from 00:00Hrs to 24:00Hrs**
7. Max. MW ceiling allowed for Drawal\* : Not Applicable
- (\* SLDCs may specify different MW ceilings for different time blocks, if required.) : **From 01/12/18 To 31/12/18**
8. Validity Period
9. Transmission losses (besides Regional Transmission losses)

|                               | Whether Applicable or not (Yes/No) | (%) loss |
|-------------------------------|------------------------------------|----------|
| State Transmission losses     | Yes                                | 2.34%    |
| Distribution Licensees losses |                                    |          |
| Any other losses              |                                    |          |

| 10. Transmission charges (besides Regional Transmission charges) |                                    |                                                                  |
|------------------------------------------------------------------|------------------------------------|------------------------------------------------------------------|
|                                                                  | Whether Applicable or not (Yes/No) | Rate (Rs./MWh)                                                   |
| State Transmission Charges                                       | Yes                                | Rs.126.55/MWh                                                    |
| Distribution Licensees                                           |                                    |                                                                  |
| Scheduling Charges                                               | Yes                                | Rs. 160 per day                                                  |
| System Operation Charges                                         | Yes                                | Rs.1.41 per MW per hour subject to a ceiling of Rs.500/- per day |

## **Declaration:**

**It is hereby certified that:**

- We have “No Objection” to seeking and availing Open Access by M/s Sakthi Sugars Ltd, Appakudal, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/TNERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

**Date:28/11/18**

**T. JAYANTHI, B.E.,M.B.A.,**  
Executive Engineer / ABT  
O/o Open Access and Co-ordination  
SLDC, TANTRANSO  
144, Anna Salai, Chennai-600 002.