

FORMAT: MTOA-3**"No Objection Certificate" of Tamilnadu SLDC**

<<Format in which NOC to be given by SLDCs to a State Utility or Intra-state Entity for submission to CTU>>

NOC No. SLDC/TANTRANSCO /MTOA 30/2022-23**Dated 25.10.2022**

1. Name of the SLDC issuing NOC : SLDC / Chennai / TNEB
 2. Region : Southern
 3. Name of the Entity : M/s.SAIL, Salem Steel Plant
 4. Status of Entity : HT Consumer (HT SC No.148)
 5. Point(s) of Connection : TNEB 400KV KR Thoppur SS, 230 KV Steel plant feeder
 6. Max. MW ceiling allowed for Injection* : NOT APPLICABLE
 7. Max. MW ceiling allowed for Drawal* : 13.65 MW for 24 Hrs
 (* SLDCs may specify different MW ceilings for different time blocks, if required.)
 8. Validity Period : From 01/04/2023 To 31/03/2028

9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	0.77%
Distribution Licensees losses		
Any other losses		

10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate Rs/MWh
State Transmission Charges	Yes	Rs.5159.26 / MW/Day (Upto March 2023)
Distribution Licensees charges		
Any other charges/ Operating charges (i) Scheduling charges	Yes	Rs. 161 per day per transaction (Upto March 2023)
(ii) System Operation Charges	Yes	Rs.69.84 per MW per day subject to a ceiling of Rs.750 per day (Upto March 2023)

Declaration:**It is hereby certified that:**

- a) We have "No Objection" to seeking and availing Open Access by M/s.SAIL, Salem Steel plant (HT SC No: 148) through ISTS upto the MW ceiling as specified above from NSPCL, Bhilai, in accordance with applicable regulations of CERC/TNERC.
- b) We have the required infrastructure for energy metering and time block wise accounting in place. The State / Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- c) The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchanges with us.
- d) The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- e) Any mismatch between the Scheduled and Actual drawal/injection for the intra -State entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.
- f) The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- g) We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- h) We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- i) Any change in the contents of the NOC shall be conveyed to the party to whom NOC was given, atleast ten working days prior to the day of transaction. In such cases, the RLDCs/NLDC shall also be informed simultaneously.

Signature
Name
Designation:

[Signature]
25/10/22
SuperIntending Engineer
Commercial Operation / SLDC
TANTRANSCO
Chennai-2.
(Authorized Signatory of LDC)

Place: Chennai
Date: 25.10.2022