

MAIL
February, 2019.

**State Load Despatch Centre,
Tamil Nadu Transmission Corporation Ltd,
144, Anna Salai, Chennai-2**

Phone : 044-28591415

E-Mail : seoaco@tnebnet.org

Website: www.tnsldc.org

No. SLDC/SEO&CO/EA Procedure / 1890

Dated: 06.11.19 Feb 2019

To
As per Distribution List

Sub: Energy Accounting Procedure for the inter-state sale transactions by the
intra state private generators – Amendment -Reg.

Ref. No. SLDC/SEO&CO/Procedure 2016/ 388

Dated: 05- Oct-16

Sir,

In the reference cited, the procedure to be followed in Energy Accounting System for the interstate sale transactions by the intra state private generators has been communicated.

In accordance with the Hon'ble CERC's notification for the Deviation Settlement Mechanism and related matters (fourth amendment) Regulations 2018 dt 20th Nov-18, the necessary changes in the accounting procedure effective from 1st January 2019 is annexed.

Yours faithfully

Superintending Engineer/OA&CO

Encl: As above

To

1. M/s SKI Carbon Black (India) Pvt Ltd, Unit: Hi-Tech Carbon, K-16, Phase-II, Sipcot Industrial Complex, Gummidipoondi-601201

2. M/s Sakthi Sugars Ltd, No.72, Mount Road; Guindy, Post Box No.2638, Chennai-600032
3. M/s. Tamil Nadu Newsprint and Papers Limited. No.67, Mount Road, Guindy, Chennai-32 (Email – response@tnpl.co.in)
4. M/s. Chettinad Cements Corporation Ltd, Rani Seethai Hall Building, 603, Anna Salai, Chennai- 6
5. M/s Dalmia Cement (Bharat) Limited, SF.No. 630, Thamaraikulam, Village, Ariyalur- 621705.
6. M/s Bhatia Coke & Energy Ltd, Kettnamalle village, Near SIPCOT Industrial Area, Gummidipoondi, Thiruvallur Dist – 601201
7. M/s E.I.D. Parry (India) Ltd, Dare House, 234, N.S.C.Bose Road, Parrys Corner, Chennai-600001
8. M/s.Chemplast Sanmar Ltd, No.9,Cathedral road, Chennai – 600086

Copy submitted to the

1. The Chief Financial Controller / Revenue/TANGEDCO
2. The Chief Financial Controller/TANTRANSCO

Annexure – I

Parameter	Existing	Revision
Commercial operating frequency	49.70-50.10 Hz	49.85-50.05 Hz
DSM rate	Based on frequency Rate as notified by the commission	Based on Area Clearing Price (ACP)
Limitation in deviation quantum (Clause 3.1 of EA)	At frequency 49.70 – 50.10 Hz, over injection/under injection in a time block shall not exceed +/- 10% of the scheduled generation	At frequency 49.85 – 50.05 Hz, over injection/under injection in a time block shall not exceed +/- 10% of the scheduled generation
	No over injection at freq 50.10 Hz and above	No over injection at freq 50.05 Hz and above
	No Under injection at frequency below 49.70 Hz.	No Under injection at frequency below 49.85 Hz.
Additional charges (Clause 3.3 of EA)	at freq 49.70 – 50.10 Hz, for under injection, <u>more than 10% and upto 15%</u> - 20% of the applicable deviation rate <u>more than 15% and upto 20%</u> - 40% of the applicable deviation rate <u>more than 20%</u> - 100% of the applicable deviation rate	at freq 49.85 – 50.05 Hz, for under injection, <u>No change</u> No change No change
	No over injection at freq above 50.10 Hz and energy injected if any will be priced at "zero" paisa. The energy injected over and above the commitment at frequency 50.10Hz and above will attract penalty @ Rs, 1.78/Kwhr	No over injection at freq above 50.05 Hz and energy injected if any will be priced at "zero" paisa. The energy injected over and above the commitment at frequency 50.05Hz and above will attract penalty at the rate equivalent to charges of deviation corresponding to the grid frequency below 50.01 hz but not below 50 Hz ie the daily average area clearing price.
	No Under injection at frequency below 49.70 Hz and less energy injected below the commitment if any will attract penalty @ 100% of frequency rate of 49.70 Hz.	No Under injection at frequency below 49.85 Hz and less energy injected below the commitment if any will attract penalty @ 100% of charges for deviation of Rs.8.00/Kwh corresponding to the grid frequency below 49.85 Hz.