



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250039	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250037	Application Date	20/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	069094420248_GHCL_TEXT ILES_LIMITED			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	MONDIPATTI SS			
		Distribution	KV SS	230/110 KV			
	Voltage Level	Tranmission	110	33			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	1.889	1.889	1405.42
					Total MWh		1405.42
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 20/09/2025		
			Due Date: 22/09/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250039		Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	GHCL_TEXTILES_LIMITED	HTSC	069094420248	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.889			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1405.42	198242
(2)	Other Charges, If any					-
	Total payment amount in INR					198242

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250039	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_TEXTILES_LIMITED	HTSC	069094420248
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.889		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	45	3288
(2)	Other charges if any					-
Total payment amount in INR						9767

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250038	Approval Date	20/09/2025	
1	Customer Application No	AOASTCU09250039	Application Date	18/09/2025	
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date		
3	Nature of Customer	Seller	Surrender Appr Date		
4	Customer Name	Arkay Energy Rameswaram			
5	Registration Code	RGCU03250018	Valid Upto		
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity		
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340463_GVG_ELITE _YARNS_AND_FABRICS_TEX TILE_DIVISION_OF_GVG_P APER_MILLS_PVT_LTD		
	Status of Entity	CPP	HT consumer		
	Utility in which it is embedded	TANTRANSCO	TANGEDCO		
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity	
	Name of Substation	Tranmission	VALUTHUR 230/110	110/22 KV	
		Distribution	KV SS	KILUVANKATTUR SS	
	Voltage Level	Tranmission	110	110	
		Distribution			
	Name of Licensee (Owner of S/S)				
	Intervening intra - State Licensee				
8	Open Access Approved for (Period from date to date)				
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	0.849
					0.849
					Total MWh
					631.66
9	Details of Bidding				
	Details of Intra-State System	From Date	To Date	From Hour	To Hour
	Tranmission System				
	Distribution System				
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.				
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.				
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.				
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.				
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.				
15	-				
16	Remarks	APPROVED			

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

Signature (with stamp)

Name & Designation

(3) Director / Distribution of distribution licensee involved in transaction.

(6) Any other concerned.

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250038	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_ELITE_YARNS_AND_FABRICS_T	HTSC	039094340463
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.849		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	631.66	89099
(2)	Other Charges, If any					-
	Total payment amount in INR					89099

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



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OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250038	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_ELITE_YARNS_AND_FABRICS_7	HTSC	039094340463
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.849		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	20	1478
(2)	Other charges if any					-
Total payment amount in INR						7957

Place : Chennai

Date : 20/09/2025

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S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

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Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

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6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
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OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250036	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250038	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	059094500150_GVG_IMPER IAL_TEX_PRIVATE_LIMITE D			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	REDDIAYARCHATRAM			
		Distribution	KV SS	110/22KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	1.274	1.274	947.86
					Total MWh		947.86
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
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15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 20/09/2025		
			Due Date: 22/09/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250036		Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	GVG_IMPERIAL_TEX_PRIVATE_LIMIT	HTSC	059094500150	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.274			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	947.86	133701
(2)		Other Charges, If any				-
		Total payment amount in INR				133701

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250036	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_IMPERIAL_TEX_PRIVATE_LIMI	HTSC	059094500150
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.274		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	31	2217
(2)	Other charges if any					-
Total payment amount in INR						8696

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250035	Approval Date	20/09/2025				
1	Customer Application No	AOASTCU09250036	Application Date	18/09/2025				
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date					
3	Nature of Customer	Seller	Surrender Appr Date					
4	Customer Name	Arkay Energy Rameswaram						
5	Registration Code	RGCU03250018	Valid Upto					
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity				
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	069094420206_ARISE_IND USTRIES_AND_AGENCY_PVT _LTD				
	Status of Entity		CPP	HT consumer				
	Utility in which it is embedded		TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	JAMBUNATHAPURAM				
		Distribution	KV SS	230 KV SS				
	Voltage Level	Tranmission	110	230				
		Distribution						
	Name of Licensee (Owner of S/S)							
	Intervening intra - State Licensee							
8	Open Access Approved for (Period from date to date)						Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh	
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	5.464	5.464	4065.22	
					Total MWh		4065.22	
9	Details of Bidding							
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)		
	Tranmission System							
	Distribution System							
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.							
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.							
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.							
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.							
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.							
15	-							
16	Remarks		APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250035	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ARISE_INDUSTRIES_AND_AGENCY_P	HTSC	069094420206
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	5.464		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	4065.22	983010
(2)	Other Charges, If any					-
	Total payment amount in INR					983010

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250035	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ARISE_INDUSTRIES_AND_AGENCY_F	HTSC	069094420206
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	5.464		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	131	16302
(2)	Other charges if any					-
Total payment amount in INR						22781

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
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3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250037	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250035	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094520194_GHCL_LIMI TED				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	2.409	2.409	1792.30
					Total MWh		1792.30
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 20/09/2025		
			Due Date: 22/09/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250037		Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd		GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_LIMITED		HTSC	059094520194
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	2.409			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1792.30	252814
(2)	Other Charges, If any					-
	Total payment amount in INR					252814

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250037	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_LIMITED	HTSC	059094520194
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	2.409		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	58	4192
(2)	Other charges if any					-
Total payment amount in INR						10671

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

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16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250034	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250034	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	099094100665_JEPPIAAR_ FURNACE_AND_STEELS_PVT _LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	400 KV			
		Distribution	KV SS	SUNGUVACHATIRAM			
	Voltage Level	Tranmission	110	230			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	3.122	3.122	2322.77
					Total MWh		2322.77
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250034	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	JEPPIAAR_FURNACE_AND_STEELS_P	HTSC	099094100665
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	3.122		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	2322.77	327640
(2)		Other Charges, If any				-
		Total payment amount in INR				327640

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 20/09/2025		
			Due Date: 22/09/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250034	Approval Date: 20/09/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	JEPPIAAR_FURNACE_AND_STEELS_P	HTSC	099094100665	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	3.122			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	75	5433
(2)	Other charges if any					-
Total payment amount in INR						11912

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250033	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250033	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500489_GVG_PAPER _MILLS_PRIVATE_LIMITED				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	1.678	1.678	1248.43
					Total MWh		1248.43
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250033	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_PAPER_MILLS_PRIVATE_LIMITED	HTSC	059094500489
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.678		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1248.43	301883
(2)		Other Charges, If any				-
		Total payment amount in INR				301883

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250033	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_PAPER_MILLS_PRIVATE_LIMIT]	HTSC	059094500489
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.678		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	40	5006
(2)	Other charges if any					-
Total payment amount in INR						11485

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250032	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250032	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	059094500164_S_V_A_SYN TEX_P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	THALAIYUTHU			
		Distribution	KV SS	110/22KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	1.433	1.433	1066.15
					Total MWh		1066.15
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250032	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	S_V_A_SYNTEX_P_LTD	HTSC	059094500164
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.433		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1066.15	257806
(2)		Other Charges, If any				-
		Total payment amount in INR				257806

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250032	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	S_V_A_SYNTEX_P_LTD	HTSC	059094500164
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.433		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	34	4275
(2)	Other charges if any					-
Total payment amount in INR						10754

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250031	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250031	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500038_G_V_G_IND USTRIES_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	REDDIAYARCHATRAM			
		Distribution	KV SS	110/22KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	1.699	1.699	1264.06
					Total MWh		1264.06
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 20/09/2025		
			Due Date: 22/09/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250031		Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	G_V_G_INDUSTRIES_P_LTD	HTSC	059094500038	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.699			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1264.06	305661
(2)	Other Charges, If any					-
	Total payment amount in INR					305661

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250031	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	G_V_G_INDUSTRIES_P_LTD	HTSC	059094500038
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.699		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	41	5069
(2)	Other charges if any					-
Total payment amount in INR						11548

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
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3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250030	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250030	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500035_SENTHIL_S PINNERS_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	0.271	0.271	201.62
					Total MWh		201.62
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	Checked ok. Submitted for Approval.					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 20/09/2025			
		Due Date: 22/09/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250030	Approval Date: 20/09/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	SENTHIL_SPINNERS_P_LTD	HTSC	059094500035	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.271			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	201.62	28440
(2)	Other Charges, If any					-
	Total payment amount in INR					28440

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
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4	Nature of Customer	Seller		
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6	Drawee Entity	SENTHIL_SPINNERS_P_LTD	HTSC	059094500035
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.271		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	7	472
(2)	Other charges if any					-
Total payment amount in INR						6951

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

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18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250029	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250029	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094320682_V_R_FOUND RIES_UNIT_II				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	0.189	0.189	140.62
					Total MWh		140.62
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250029	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_FOUNDRIES_UNIT_II	HTSC	039094320682
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.189		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	140.62	19835
(2)		Other Charges, If any				-
		Total payment amount in INR				19835

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250029	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_FOUNDRIES_UNIT_II	HTSC	039094320682
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.189		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	5	329
(2)	Other charges if any					-
Total payment amount in INR						6808

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250028	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250028	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094320577_ELLEN_TEX TILES_P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	MILL			
		Distribution	KV SS	KOVILPALAYAM			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.457	0.457	340.01
					Total MWh		340.01
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		Checked ok. Submitted for Approval.				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250028	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320577
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.457		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	340.01	82217
(2)	Other Charges, If any					-
	Total payment amount in INR					82217

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250028	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320577
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.457		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	11	1363
(2)	Other charges if any					-
Total payment amount in INR						7842

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250027	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250027	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094320052_ELLEN_TEX TILES_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	0.648	0.648	482.11
					Total MWh		482.11
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 20/09/2025			
		Due Date: 22/09/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250027	Approval Date: 20/09/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320052	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.648			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	482.11	68005
(2)	Other Charges, If any					-
	Total payment amount in INR					68005

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250027	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320052
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.648		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	16	1128
(2)	Other charges if any					-
Total payment amount in INR						7607

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250026	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250026	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094350231_SOUNDAR_T EXTILES				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	1.062	1.062	790.13
					Total MWh		790.13
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 20/09/2025			
		Due Date: 22/09/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250026	Approval Date: 20/09/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	SOUNDAR_TEXTILES	HTSC	039094350231	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.062			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	790.13	111452
(2)	Other Charges, If any					-
	Total payment amount in INR					111452

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250026	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SOUNDAR_TEXTILES	HTSC	039094350231
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.062		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	25	1848
(2)	Other charges if any					-
Total payment amount in INR						8327

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250025	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250025	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094350307_CHITRA_TE XTILES_PVT_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.398	0.398	296.11
					Total MWh		296.11
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250025	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	CHITRA_TEXTILES_PVT_LTD	HTSC	039094350307
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.398		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	296.11	71603
(2)	Other Charges, If any					-
	Total payment amount in INR					71603

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250025	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
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6	Drawee Entity	CHITRA_TEXTILES_PVT_LTD	HTSC	039094350307
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.398		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	10	1187
(2)	Other charges if any					-
Total payment amount in INR						7666

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

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12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
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17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250024	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250024	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094390236_PONGALUR_ PIONEER_TEXTILES_P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	PONGALUR 110 KV			
		Distribution	KV SS				
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	2.621	2.621	1950.02
					Total MWh		1950.02
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 20/09/2025			
		Due Date: 22/09/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250024	Approval Date: 20/09/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	PONGALUR_PIONEER_TEXTILES_P_L	HTSC	039094390236	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	2.621			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1950.02	275062
(2)		Other Charges, If any				-
		Total payment amount in INR				275062

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250024	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	PONGALUR_PIONEER_TEXTILES_P_L	HTSC	039094390236
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	2.621		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	63	4561
(2)	Other charges if any					-
Total payment amount in INR						11040

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250023	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250023	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094390462_KANNAPPAN _ALLOY_STEEL_CO_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	0.524	0.524	389.86
					Total MWh		389.86
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	Checked ok. Submitted for Approval.					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 20/09/2025			
		Due Date: 22/09/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU09250023	Approval Date: 20/09/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	KANNAPPAN_ALLOY_STEEL_CO_P_L	HTSC	039094390462	
7	Type of Transaction	STOA			
8	Period of Transaction	01/10/2025 - 31/10/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.524			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	389.86	54991
(2)	Other Charges, If any					-
	Total payment amount in INR					54991

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250023	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	KANNAPPAN_ALLOY_STEEL_CO_P_I	HTSC	039094390462
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.524		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	13	912
(2)	Other charges if any					-
Total payment amount in INR						7391

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250022	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250022	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340288_V_R_SPINN ING_MILLS_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	03:00-03:15	16:45-17:00	0.138	0.138	102.67
					Total MWh		102.67
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250022	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_SPINNING_MILLS_P_LTD	HTSC	039094340288
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.138		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	102.67	14482
(2)	Other Charges, If any					-
	Total payment amount in INR					14482

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250022	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_SPINNING_MILLS_P_LTD	HTSC	039094340288
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.138		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	3	240
(2)	Other charges if any					-
Total payment amount in INR						6719

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250021	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250021	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340224_SRI_SENTH ILANDAVAR_COTTON_MILLS _P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	INDRA NAGAR 110			
		Distribution	KV SS	KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.207	0.207	154.01
					Total MWh		154.01
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250021	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SRI_SENTHILANDAVAR_COTTON_MI	HTSC	039094340224
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.207		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	154.01	37241
(2)		Other Charges, If any				-
		Total payment amount in INR				37241

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250021	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SRI_SENTHILANDAVAR_COTTON_MI	HTSC	039094340224
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.207		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	5	618
(2)	Other charges if any					-
Total payment amount in INR						7097

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
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4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
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17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250020	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250020	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340123_SHANMUGAP RIYA_TEXTILES_PRIVATE_ LIMITED				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	INDRA NAGAR 110			
		Distribution	KV SS	KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.292	0.292	217.25
					Total MWh		217.25
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	Checked ok. Submitted for Approval.					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250020	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_PRIVATE	HTSC	039094340123
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.292		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	217.25	52533
(2)		Other Charges, If any				-
		Total payment amount in INR				52533

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250020	Approval Date: 20/09/2025	
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4	Nature of Customer	Seller		
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6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_PRIVA	HTSC	039094340123
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.292		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	7	871
(2)	Other charges if any					-
Total payment amount in INR						7350

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

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16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250019	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250019	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340244_SHANMUGAP RIYA_TEXTILES_P_LTD_UN IT_2			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	INDRA NAGAR 110			
		Distribution	KV SS	KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.653	0.653	485.83
					Total MWh		485.83
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250019	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_P_LTD_	HTSC	039094340244
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.653		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	485.83	117479
(2)		Other Charges, If any				-
		Total payment amount in INR				117479

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250019	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_P_LTD	HTSC	039094340244
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.653		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	16	1948
(2)	Other charges if any					-
Total payment amount in INR						8427

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250018	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250018	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340272_RUCKMANI_ AMMAL_COTSPIN_PRIVATE_ LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	UDUMALPET 110 KV			
		Distribution	KV SS				
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.637	0.637	473.93
					Total MWh		473.93
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		Checked ok. Submitted for Approval.				

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250018	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	RUCKMANI_AMMAL_COTSPIN_PRIVATE_LTD	HTSC	039094340272
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.637		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	473.93	114601
(2)		Other Charges, If any				-
		Total payment amount in INR				114601

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250018	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	RUCKMANI_AMMAL_COTSPIN_PRIV	HTSC	039094340272
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.637		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	15	1900
(2)	Other charges if any					-
Total payment amount in INR						8379

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
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1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250017	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250017	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340269_SIVASAKTH I_SPINNERS				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	KOTTAMANGALAM			
		Distribution	KV SS	110/22 KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.212	0.212	157.73
					Total MWh		157.73
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250017	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SIVASAKTHI_SPINNERS	HTSC	039094340269
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.212		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	157.73	38140
(2)	Other Charges, If any					-
	Total payment amount in INR					38140

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250017	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SIVASAKTHI_SPINNERS	HTSC	039094340269
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.212		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	5	632
(2)	Other charges if any					-
Total payment amount in INR						7111

Place : Chennai

Date : 20/09/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU09250016	Approval Date	20/09/2025			
1	Customer Application No	AOASTCU09250016	Application Date	18/09/2025			
2	Period of Transaction	01/10/2025 - 31/10/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340283_K_L_R_TEX TILES				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	KOTTAMANGALAM			
		Distribution	KV SS	110/22 KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-10-2025	31-10-2025	00:00-00:15	23:45-24:00	0.265	0.265	197.16
					Total MWh		197.16
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 20/09/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/10/2025 - 31/10/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/09/2025	
			Due Date: 22/09/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU09250016	Approval Date: 20/09/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	K_L_R_TEXTILES	HTSC	039094340283
7	Type of Transaction	STOA		
8	Period of Transaction	01/10/2025 - 31/10/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.265		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	197.16	47675
(2)	Other Charges, If any					-
	Total payment amount in INR					47675

Place : Chennai

Date : 20/09/2025

Authorised Signatory

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S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

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Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
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TAMIL NADU TRANSMISSION CORPORATION LIMITED
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(a)		SLDC - Scheduling	209	INR/ MWh	31	6479
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	6	791
(2)	Other charges if any					-
Total payment amount in INR						7270

Place : Chennai

Date : 20/09/2025

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1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

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