



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250010	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250009	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340283_K_L_R_TEX TILES				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	KOTTAMANGALAM			
		Distribution	KV SS	110/22 KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.09	0.09	64.80
					Total MWh		64.80
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250010		Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	K_L_R_TEXTILES	HTSC	039094340283	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.090			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	64.80	15669
(2)		Other Charges, If any				-
		Total payment amount in INR				15669

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250010	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	K_L_R_TEXTILES	HTSC	039094340283
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.090		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	2	260
(2)	Other charges if any					-
Total payment amount in INR						6530

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250011	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250010	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340269_SIVASAKTH I_SPINNERS				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	KOTTAMANGALAM			
		Distribution	KV SS	110/22 KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.212	0.212	152.64
					Total MWh		152.64
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250011	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	SIVASAKTHI_SPINNERS	HTSC	039094340269	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.212			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	152.64	36910
(2)	Other Charges, If any					-
	Total payment amount in INR					36910

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250011	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SIVASAKTHI_SPINNERS	HTSC	039094340269
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.212		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	5	612
(2)	Other charges if any					-
Total payment amount in INR						6882

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250012	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250011	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340272_RUCKMANI_ AMMAL_COTSPIN_PRIVATE_ LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	UDUMALPET 110 KV			
		Distribution	KV SS				
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.637	0.637	458.64
					Total MWh		458.64
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250012	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	RUCKMANI_AMMAL_COTSPIN_PRIV	HTSC	039094340272
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.637		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	458.64	110904
(2)		Other Charges, If any				-
		Total payment amount in INR				110904

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250012	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	RUCKMANI_AMMAL_COTSPIN_PRIVL	HTSC	039094340272
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.637		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	15	1839
(2)	Other charges if any					-
Total payment amount in INR						8109

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250013	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250012	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340244_SHANMUGAP RIYA_TEXTILES_P_LTD_UN IT_2			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	INDRA NAGAR 110			
		Distribution	KV SS	KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.743	0.743	534.96
					Total MWh		534.96
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250013	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_P_LTD.	HTSC	039094340244
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.743		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	534.96	129359
(2)		Other Charges, If any				-
		Total payment amount in INR				129359

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250013	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_P_LTD	HTSC	039094340244
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.743		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	18	2145
(2)	Other charges if any					-
Total payment amount in INR						8415

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250014	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250013	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340123_SHANMUGAP RIYA_TEXTILES_PRIVATE_ LIMITED			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	INDRA NAGAR 110			
		Distribution	KV SS	KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.319	0.319	229.68
					Total MWh		229.68
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250014		Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_PRIVATE	HTSC	039094340123	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.319			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	229.68	55539
(2)	Other Charges, If any					-
	Total payment amount in INR					55539

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250014	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SHANMUGAPRIYA_TEXTILES_PRIVA	HTSC	039094340123
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.319		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	8	921
(2)	Other charges if any					-
Total payment amount in INR						7191

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250015	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250014	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340224_SRI_SENTH ILANDAVAR_COTTON_MILLS _P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	INDRA NAGAR 110			
		Distribution	KV SS	KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.234	0.234	168.48
					Total MWh		168.48
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250015	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SRI_SENTHILANDAVAR_COTTON_MI	HTSC	039094340224
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.234		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	168.48	40740
(2)		Other Charges, If any				-
		Total payment amount in INR				40740

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250015	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SRI_SENTHILANDAVAR_COTTON_MI	HTSC	039094340224
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.234		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	6	676
(2)	Other charges if any					-
Total payment amount in INR						6946

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250016	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250015	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094340288_V_R_SPINN ING_MILLS_P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	UDUMALPET 110 KV			
		Distribution	KV SS				
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.143	0.143	102.96
					Total MWh		102.96
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250016	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_SPINNING_MILLS_P_LTD	HTSC	039094340288
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.143		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	102.96	24897
(2)	Other Charges, If any					-
	Total payment amount in INR					24897

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250016	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_SPINNING_MILLS_P_LTD	HTSC	039094340288
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.143		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	3	413
(2)	Other charges if any					-
Total payment amount in INR						6683

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250017	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250016	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094390462_KANNAPPAN _ALLOY_STEEL_CO_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	GUMMIDIPOONDI			
		Distribution	KV SS	SIPCOT SS- I			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.294	0.294	211.68
					Total MWh		211.68
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250017		Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	KANNAPPAN_ALLOY_STEEL_CO_P_L	HTSC	039094390462	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.294			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	211.68	51186
(2)		Other Charges, If any				-
		Total payment amount in INR				51186

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250017	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	KANNAPPAN_ALLOY_STEEL_CO_P_I	HTSC	039094390462
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.294		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	7	849
(2)	Other charges if any					-
Total payment amount in INR						7119

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250018	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250017	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094390236_PONGALUR_ PIONEER_TEXTILES_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.311	1.311	943.92
					Total MWh		943.92
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 23/10/2025			
		Due Date: 25/10/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250018	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	PONGALUR_PIONEER_TEXTILES_P_L	HTSC	039094390236	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.311			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	943.92	228249
(2)	Other Charges, If any					-
	Total payment amount in INR					228249

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250018	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	PONGALUR_PIONEER_TEXTILES_P_L	HTSC	039094390236
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.311		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	31	3785
(2)	Other charges if any					-
Total payment amount in INR						10055

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250019	Approval Date	23/10/2025
1	Customer Application No	AOASTCU10250018	Application Date	18/10/2025
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date	
3	Nature of Customer	Seller	Surrender Appr Date	
4	Customer Name	Arkay Energy Rameswaram		
5	Registration Code	RGCU03250018	Valid Upto	
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity	
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094350307_CHITRA_TE XTILES_PVT_LTD	
	Status of Entity	CPP	HT consumer	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity	
	Name of Substation	Tranmission	VALUTHUR 230/110	PEEDAMPALLY 110
		Distribution	KV SS	KV
	Voltage Level	Tranmission	110	110
		Distribution		
	Name of Licensee (Owner of S/S)			
	Intervening intra - State Licensee			
8	Open Access Approved for (Period from date to date)			Revision No :
	From (Date)	To (Date)	From (Hours)	To (Hours)
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00
			Capacity (MW) - Applied	Capacity (MW) - Allotted
			0.398	0.398
			Total MWh	286.56
9	Details of Bidding			
	Details of Intra-State System	From Date	To Date	From Hour
	Tranmission System			
	Distribution System			
				Applicable Rate (Rs/kWh)
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.			
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.			
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.			
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.			
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.			
15	-			
16	Remarks	APPROVED		

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250019	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	CHITRA_TEXTILES_PVT_LTD	HTSC	039094350307
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.398		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	286.56	69293
(2)	Other Charges, If any					-
	Total payment amount in INR					69293

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250019	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	CHITRA_TEXTILES_PVT_LTD	HTSC	039094350307
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.398		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	10	1149
(2)	Other charges if any					-
Total payment amount in INR						7419

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250020	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250019	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094350231_SOUNDAR_T EXTILES				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	IRUGUR 110 KV			
		Distribution	KV SS				
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.829	0.829	596.88
					Total MWh		596.88
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250020	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SOUNDAR_TEXTILES	HTSC	039094350231
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.829		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	596.88	144332
(2)	Other Charges, If any					-
	Total payment amount in INR					144332

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250020	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SOUNDAR_TEXTILES	HTSC	039094350231
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.829		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	20	2393
(2)	Other charges if any					-
Total payment amount in INR						8663

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250021	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250020	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094320052_ELLEN_TEX TILES_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.435	0.435	313.20
					Total MWh		313.20
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram	Service No.:			
	Mangadu, Chennai	Bill No.:			
		Bill Date: 23/10/2025			
		Due Date: 25/10/2025			
		GST No.:			
		PAN:			
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250021	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320052	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.435			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	313.20	75735
(2)	Other Charges, If any					-
	Total payment amount in INR					75735

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250021	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320052	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.435			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	10	1256
(2)	Other charges if any					-
Total payment amount in INR						7526

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250022	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250021	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	039094320577_ELLEN_TEX TILES_P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	MILL			
		Distribution	KV SS	KOVILPALAYAM			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.457	0.457	329.04
					Total MWh		329.04
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250022	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320577	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.457			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	329.04	79565
(2)	Other Charges, If any					-
	Total payment amount in INR					79565

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250022	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ELLEN_TEXTILES_P_LTD	HTSC	039094320577
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.457		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	11	1319
(2)	Other charges if any					-
Total payment amount in INR						7589

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250023	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250022	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094320682_V_R_FOUND RIES_UNIT_II				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110	SELLAPALAYAM			
		Distribution	KV SS				
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.105	0.105	75.60
					Total MWh		75.60
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250023	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	V_R_FOUNDRIES_UNIT_II	HTSC	039094320682	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	0.105			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	75.60	18281
(2)	Other Charges, If any					-
	Total payment amount in INR					18281

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250023	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	V_R_FOUNDRIES_UNIT_II	HTSC	039094320682
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.105		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	3	303
(2)	Other charges if any					-
Total payment amount in INR						6573

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250024	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250023	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	059094500035_SENTHIL_S PINNERS_P_LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	ANGUNAGAR			
		Distribution	KV SS	110/22KV SS			
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.223	0.223	160.56
					Total MWh		160.56
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250024	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SENTHIL_SPINNERS_P_LTD	HTSC	059094500035
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.223		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	160.56	38825
(2)	Other Charges, If any					-
	Total payment amount in INR					38825

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250024	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	SENTHIL_SPINNERS_P_LTD	HTSC	059094500035
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.223		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	5	644
(2)	Other charges if any					-
Total payment amount in INR						6914

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250025	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250024	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500038_G_V_G_IND USTRIES_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.327	1.327	955.44
					Total MWh		955.44
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250025		Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	G_V_G_INDUSTRIES_P_LTD	HTSC	059094500038	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.327			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	955.44	231035
(2)		Other Charges, If any				-
		Total payment amount in INR				231035

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250025	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	G_V_G_INDUSTRIES_P_LTD	HTSC	059094500038
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.327		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	32	3831
(2)	Other charges if any					-
Total payment amount in INR						10101

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250026	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250025	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500164_S_V_A_SYN TEX_P_LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.168	1.168	840.96
					Total MWh		840.96
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250026	Approval Date: 23/10/2025		
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031	
6	Drawee Entity	S_V_A_SYNTEX_P_LTD	HTSC	059094500164	
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.168			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	840.96	203353
(2)	Other Charges, If any					-
	Total payment amount in INR					203353

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250026	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	S_V_A_SYNTEX_P_LTD	HTSC	059094500164
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.168		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	28	3372
(2)	Other charges if any					-
Total payment amount in INR						9642

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250027	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250026	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500489_GVG_PAPER _MILLS_PRIVATE_LIMITED				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.783	1.783	1283.76
					Total MWh		1283.76
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250027	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_PAPER_MILLS_PRIVATE_LIMITED	HTSC	059094500489
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.783		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1283.76	310426
(2)	Other Charges, If any					-
	Total payment amount in INR					310426

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250027	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_PAPER_MILLS_PRIVATE_LIMIT]	HTSC	059094500489
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.783		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	43	5148
(2)	Other charges if any					-
Total payment amount in INR						11418

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250028	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250027	Application Date	23/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	099094100665_JEPPIAAR_ FURNACE_AND_STEELS_PVT _LTD			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	400 KV			
		Distribution	KV SS	SUNGUVACHATIRAM			
	Voltage Level	Tranmission	110	230			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.561	1.561	1123.92
					Total MWh		1123.92
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		Checked ok. Submitted for Approval.				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250028	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	JEPPIAAR_FURNACE_AND_STEELS_P	HTSC	099094100665
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.561		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1123.92	271775
(2)	Other Charges, If any					-
	Total payment amount in INR					271775

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250028	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	JEPPIAAR_FURNACE_AND_STEELS_P	HTSC	099094100665
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.561		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	37	4507
(2)	Other charges if any					-
Total payment amount in INR						10777

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250029	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250028	Application Date	23/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094520194_GHCL_LIMI TED				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	VALUTHUR 230/110				
		Distribution	KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)					Revision No :	
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.665	1.665	1198.80
					Total MWh		1198.80
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED					

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250029	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_LIMITED	HTSC	059094520194
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.665		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	1198.80	289882
(2)	Other Charges, If any					-
	Total payment amount in INR					289882

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250029	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_LIMITED	HTSC	059094520194
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.665		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	40	4807
(2)	Other charges if any					-
Total payment amount in INR						11077

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250030	Approval Date	23/10/2025	
1	Customer Application No	AOASTCU10250029	Application Date	18/10/2025	
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date		
3	Nature of Customer	Seller	Surrender Appr Date		
4	Customer Name	Arkay Energy Rameswaram			
5	Registration Code	RGCU03250018	Valid Upto		
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity		
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	069094420206_ARISE_IND USTRIES_AND_AGENCY_PVT _LTD		
	Status of Entity	CPP	HT consumer		
	Utility in which it is embedded	TANTRANSCO	TANGEDCO		
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity		
	Name of Substation	Tranmission	VALUTHUR 230/110	JAMBUNATHAPURAM	
		Distribution	KV SS	230 KV SS	
	Voltage Level	Tranmission	110	230	
		Distribution			
	Name of Licensee (Owner of S/S)				
	Intervening intra - State Licensee				
8	Open Access Approved for (Period from date to date)				
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	5.203
					Total MWh
					3746.16
9	Details of Bidding				
	Details of Intra-State System	From Date	To Date	From Hour	To Hour
	Tranmission System				
	Distribution System				
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.				
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.				
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.				
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.				
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.				
15	-				
16	Remarks	Checked ok. Submitted for Approval.			

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Signature (with stamp)

Name & Designation



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250030	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ARISE_INDUSTRIES_AND_AGENCY_P	HTSC	069094420206
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	5.203		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	3746.16	905859
(2)	Other Charges, If any					-
	Total payment amount in INR					905859

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250030	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ARISE_INDUSTRIES_AND_AGENCY_F	HTSC	069094420206
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	5.203		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	125	15022
(2)	Other charges if any					-
Total payment amount in INR						21292

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250031	Approval Date	23/10/2025			
1	Customer Application No	AOASTCU10250030	Application Date	18/10/2025			
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid		Injecting Entity	Drawee Entity			
	Name of Entity		Arkay_Energy_Ra meswarm_Ltd	069094420248_GHCL_TEXT ILES_LIMITED			
	Status of Entity		CPP	HT consumer			
	Utility in which it is embedded		TANTRANSCO	TANGEDCO			
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	MONDIPATTI SS			
		Distribution	KV SS	230/110 KV			
	Voltage Level	Tranmission	110	33			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.041	1.041	749.52
					Total MWh		749.52
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks		APPROVED				

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

- (1) Customer
- (2) Managing Director of transmission licensee involved in transaction.
- (3) Director / Distribution of distribution licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

Signature (with stamp)

Name & Designation

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:		
	Mangadu, Chennai		Bill No.:		
			Bill Date: 23/10/2025		
			Due Date: 25/10/2025		
			GST No.:		
			PAN:		
1	Registration code	RGCU03250018			
2	TN SLDC Approval No	OASTCU10250031		Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram			
4	Nature of Customer	Seller			
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd		GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_TEXTILES_LIMITED		HTSC	069094420248
7	Type of Transaction	STOA			
8	Period of Transaction	01/11/2025 - 30/11/2025			
9	Open Access Granted for (Approved Quantum) in MW	1.041			

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	749.52	181241
(2)	Other Charges, If any					-
	Total payment amount in INR					181241

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250031	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GHCL_TEXTILES_LIMITED	HTSC	069094420248
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.041		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	25	3006
(2)	Other charges if any					-
Total payment amount in INR						9276

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with ElecY.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250032	Approval Date	23/10/2025	
1	Customer Application No	AOASTCU10250031	Application Date	18/10/2025	
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date		
3	Nature of Customer	Seller	Surrender Appr Date		
4	Customer Name	Arkay Energy Rameswaram			
5	Registration Code	RGCU03250018	Valid Upto		
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity		
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094500150_GVG_IMPER IAL_TEX_PRIVATE_LIMITE D		
	Status of Entity	CPP	HT consumer		
	Utility in which it is embedded	TANTRANSCO	TANGEDCO		
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity	
	Name of Substation	Tranmission	VALUTHUR 230/110	REDDIAYARCHATRAM	
		Distribution	KV SS	110/22KV SS	
	Voltage Level	Tranmission	110	110	
		Distribution			
	Name of Licensee (Owner of S/S)				
	Intervening intra - State Licensee				
8	Open Access Approved for (Period from date to date)				
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	1.168
					Total MWh
					840.96
9	Details of Bidding				
	Details of Intra-State System	From Date	To Date	From Hour	To Hour
	Tranmission System				
	Distribution System				
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.				
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.				
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.				
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.				
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.				
15	-				
16	Remarks	APPROVED			

Place: Chennai

Date: 23/10/2025

Signature (with stamp)

Name & Designation

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

Copy along with enclosures to:-

(1) Customer

(4) Officer in charge of transmission substation involved in transaction.

(2) Managing Director of transmission licensee involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250032	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_IMPERIAL_TEX_PRIVATE_LIMIT	HTSC	059094500150
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.168		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	840.96	203353
(2)	Other Charges, If any					-
	Total payment amount in INR					203353

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250032	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_IMPERIAL_TEX_PRIVATE_LIMI	HTSC	059094500150
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	1.168		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	28	3372
(2)	Other charges if any					-
Total payment amount in INR						9642

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU10250033	Approval Date	23/10/2025	
1	Customer Application No	AOASTCU10250032	Application Date	18/10/2025	
2	Period of Transaction	01/11/2025 - 30/11/2025	Surrender Date		
3	Nature of Customer	Seller	Surrender Appr Date		
4	Customer Name	Arkay Energy Rameswaram			
5	Registration Code	RGCU03250018	Valid Upto		
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity		
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	039094340463_GVG_ELITE _YARNS_AND_FABRICS_TEX TILE_DIVISION_OF_GVG_P APER_MILLS_PVT_LTD		
	Status of Entity	CPP	HT consumer		
	Utility in which it is embedded	TANTRANSCO	TANGEDCO		
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity	
	Name of Substation	Tranmission	VALUTHUR 230/110	MUTHUNAICKENPATTI	
		Distribution	KV SS	110/33KV SS	
	Voltage Level	Tranmission	110	110	
		Distribution			
	Name of Licensee (Owner of S/S)				
	Intervening intra - State Licensee				
8	Open Access Approved for (Period from date to date)				
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied
	01-11-2025	30-11-2025	00:00-00:15	23:45-24:00	0.637
					Capacity (MW) - Allotted
					0.637
					MWh
					458.64
					Total MWh
					458.64
9	Details of Bidding				
	Details of Intra-State System	From Date	To Date	From Hour	To Hour
	Tranmission System				
	Distribution System				
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.				
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.				
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.				
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.				
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.				
15	-				
16	Remarks	APPROVED			

Place: Chennai

Date: 23/10/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

Signature (with stamp)

Name & Designation

(3) Director / Distribution of distribution licensee involved in transaction.

(6) Any other concerned.

Open Access Approved for (01/11/2025 - 30/11/2025)

**TAMIL NADU TRANSMISSION CORPORATION LIMITED**OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.**INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES**

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250033	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_ELITE_YARNS_AND_FABRICS_T	HTSC	039094340463
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.637		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	241.81	INR/ MWh	458.64	110904
(2)	Other Charges, If any					-
	Total payment amount in INR					110904

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - SLDC CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 23/10/2025	
			Due Date: 25/10/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU10250033	Approval Date: 23/10/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	GVG_ELITE_YARNS_AND_FABRICS_7	HTSC	039094340463
7	Type of Transaction	STOA		
8	Period of Transaction	01/11/2025 - 30/11/2025		
9	Open Access Granted for (Approved Quantum) in MW	0.637		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	209	INR/ MWh	30	6270
(b)		SLDC Charges - System Operation Charges	4.01	INR/MW/Day (Ceiling:Rs.750/day)	15	1839
(2)	Other charges if any					-
Total payment amount in INR						8109

Place : Chennai

Date : 23/10/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO	
Bank Name: State Bank of India	Branch Name: Commercial Branch, Chennai (07347)
A/C No: 00000035765495346	IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18