



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Short Term Open Access Captive Use

	Nodal SLDC Approval No	OASTCU04250022	Approval Date	20/04/2025			
1	Customer Application No	AOASTCU04250022	Application Date	20/04/2025			
2	Period of Transaction	01/05/2025 - 31/05/2025	Surrender Date				
3	Nature of Customer	Seller	Surrender Appr Date				
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU03250018	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	069094420206_ARISE_IND USTRIES_AND_AGENCY_PVT _LTD				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110	JAMBUNATHAPURAM			
		Distribution	KV SS	230 KV SS			
	Voltage Level	Tranmission	110	230			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-05-2025	31-05-2025	00:00-00:15	23:45-24:00	2.618	2.618	1947.79
					Total MWh		1947.79
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.						
13	As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.						
14	At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.						
15	-						
16	Remarks	APPROVED.					

Place: Chennai

Date: 20/04/2025

Enclosures :

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

Signature (with stamp)

Name & Designation

(1) Schedule of payments

(2) Terms and Conditions

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.



TAMIL NADU TRANSMISSION CORPORATION LIMITED

OFFICE OF THE CHIEF FINANCIAL CONTROLLER
144, ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

INVOICE FOR STOA CHARGES - TRANSMISSION CHARGES

CIN: U40109TN2009SGC071948

GST No.: 33AADCT4780AFZA

To	Arkay Energy Rameswaram		Service No.:	
	Mangadu, Chennai		Bill No.:	
			Bill Date: 20/04/2025	
			Due Date: 22/04/2025	
			GST No.:	
			PAN:	
1	Registration code	RGCU03250018		
2	TN SLDC Approval No	OASTCU04250022	Approval Date: 20/04/2025	
3	Customer Name	Arkay Energy Rameswaram		
4	Nature of Customer	Seller		
5	Injecting Entity	Arkay_Energy_Rameswarm_Ltd	GCAN/HTSC	059124780031
6	Drawee Entity	ARISE_INDUSTRIES_AND_AGENCY_P	HTSC	069094420206
7	Type of Transaction	STOA		
8	Period of Transaction	01/05/2025 - 31/05/2025		
9	Open Access Granted for (Approved Quantum) in MW	2.618		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable for intra state network	Rate	Unit	Quantity	Charge in INR
(a)		Transmission Charges Rs.	232.51	INR/ MWh	1947.79	452881
(2)		Other Charges, If any				-
		Total payment amount in INR				452881

Place : Chennai

Date : 20/04/2025

Authorised Signatory

Online Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

For Clarifications, if any, mail to: eeoasldc@tnebnnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	Transmission Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name:TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347



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9	Open Access Granted for (Approved Quantum) in MW	2.618		

Payment Schedule for STOA Open Access Charges

(1)	HSN / SAC	Payment Chargeable to SLDC	Rate	Unit	Quantity	Charge in INR
(a)		SLDC - Scheduling	200	INR/ MWh	31	6200
(b)		SLDC Charges - System Operation Charges	3.85	INR/MW/Day (Ceiling:Rs.750/day)	63	7499
(2)	Other charges if any					-
Total payment amount in INR						13699

Place : Chennai

Date : 20/04/2025

Authorised Signatory

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For Clarifications, if any, mail to: eeoasldc@tnebnet.org

S.No.	Component - Applicability of GST	IGST	CGST	SGST
1	SLDC Charges - Scheduling Charges and System Operation Charges	-	-	-

System Generated Bill. Signature is not necessary.

Pay To: Account Name: TANTRANSCO

Bank Name: State Bank of India

Branch Name: Commercial Branch, Chennai (07347)

A/C No: 00000035765495346

IFSC: SBIN0007347

Annexure –I
Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both interstate (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/ TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec.Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
20. For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18