

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/EE/ABT/AEE1/F.OPGPG Unit 1/R07/D.35/19, Dt. 16/04/19

	Nodal SLDC Approval No.	SLDC/STOA/CPP/2006/2020-2021	Date	20/02/21
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1	Customer Application No.	OPGPG-1/CPP/STOA/March'21/2020-21	Date	11/02/21
2	Period of Transaction	01/03/2021 to 31/03/2021		
3	Nature of customer	Captive User		
4	Customer Name	Bannari Amman Spinning Mills Limited	HTSC No.	171
5	Customer EDC	Dindigul		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd., Unit-I	Bannari Amman Spinning Mills Limited	
	Status of Entity	CGP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Sipcot SS-2, Gummidipoondi 110/33-11KV	N/A
		Distribution	N/A	Vadamadurai 110/11 KV SS
	Voltage level	Transmission	110	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	TANTRANSCO		TANGEDCO
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	01/03/21	31/03/21	1.381	1.381	1.381	1.381
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			SBI COLLECT	10/02/21	Rs.5000/-	

**TamilNadu Transmission Corporation Limited
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- 10) The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.
- 13) As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.
- 14) At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.

Place : Chennai

Date :20/02/21

//Sd//***20/02/21
Superintending Engineer/ CO

Enclosure: Annexure

To

1. Bannari Amman Spinning Mills Limited, Tricy-Dindigul NH, Nadukandanur privu, Morepatti village, Vadamadurai, Dindigul-624803
2. OPG Powergen Pvt Ltd., Unit-I

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Madurai

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Madurai

The Superintending Engineer/Chennai North /EDC

The Superintending Engineer/EDC/Dindigul

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Chennai .

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1	Customer Application No.	OPGPG-1/CPP/STOA/March'21/2020-21	Date	11/02/21
2	Period of Transaction	01/03/2021 to 31/03/2021		
3	Nature of customer	Captive User		
4	Customer Name	Kosei Minda Aluminium Company Pvt Ltd	HTSC No.	965
5	Customer EDC	Chengalpet		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd., Unit-I	Kosei Minda Aluminium Company Pvt Ltd	
	Status of Entity	CGP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Sipcot SS-2, Gummidipoondi 110/33-11KV	N/A
		Distribution	N/A	Oragadam 230/110/33-11KV SS
	Voltage level	Transmission	110	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	TANTRANSCO		TANGEDCO
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for:					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs
	01/03/21	31/03/21	1.275	1.275	1.275	1.275
9	Details of Non- Refundable Application Fee made					
	TANTRANSCO collection A/C Head		Instrument Details		Amount (Rs.)	
	62.962		Receipt No.	Date		
			SBI COLLECT	10/02/21	Rs.5000/-	

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- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure.
- 13) As per the Schedule of payment enclosed, the short-term open access customer shall deposit with SLDC the transmission charges and SLDC charges for the entire period of open access within three working days of grant of the short- term open access by SLDC, but before the commencement of open access.
- 14) At any point of time, if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.

Place : Chennai

Date :20/02/21

//Sd//***20/02/21
Superintending Engineer/ CO

Enclosure: Annexure

To

1. Kosei Minda Aluminium Company Pvt Ltd, 20A & 20B, Sipcot Industrial Growth Centre, Vadakkupattu village, Sriperumpudur Tk
2. OPG Powergen Pvt Ltd., Unit-I

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai-II

The Superintending Engineer/Chennai North /EDC

The Superintending Engineer/EDC/Chengalpet

The Superintending Engineer/LD&GO/Chennai

Executive Engineer/LD/ Chennai .

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Annexure

Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both inter state (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.

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12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec. Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.
- 20 For open access transaction less than 1 MW, this approval is subject to the directions from TNERC on the G.O. (Ms) No.37 dt 17.04.18

Sd/-----

Superintending Engineer/ CO