

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIt 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5899	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Tamil Nadu Petro products Ltd	HTSC No.	1395
5	Consumer EDC	Chennai North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(Unit-2 - 81MW)	Tamil Nadu Petro products Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Manali 230KV SS
	Voltage level	Transmission	230KV	110
		Distribution	N/A	N/A
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)	Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs
	01/01/2018	31/01/2018	10.176	10.176	10.176
					Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
					10.176

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. Tamil Nadu Petro products Ltd, Manali Express Highway, Manali, Chennai-68
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai North

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai - I

The Superintending Engineer/EDC/Chennai North

Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5900	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Ranba Castings Ltd	HTSC No.	171
5	Consumer EDC	Coimbatore South		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(Unit-2 - 81MW)	Ranba Castings Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	110/11KV Arasur Substation
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	2.537	2.537	2.537 2.537

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
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- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 29/12/2017
Enclosure : Annexure

//Sd//***29/12/2017
Superintending Engineer/OA&CO

To

1. Ranba Castings Ltd,83,P.K.D Nagar,Peelamedu,Coimbatore -04
2. OPG Power generation Pvt.Ltd,New No.6,Sardar Patel Road,Guindy,Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Coimbatore

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The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Coimbatore
The Superintending Engineer/EDC/Coimbatore South
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
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Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIt 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5901	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	SSM Fine Yarns Ltd	HTSC No.	252
5	Consumer EDC	Dindigul		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(Unit-2 - 81MW)	SSM Fine Yarns Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Eluvanampatty 110/22KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	1.238	1.238	1.238	1.238

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. SSM Fine Yarns, Eluvanampatty, Periyakulam Road, Batlagundu-624202

2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Madurai

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The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Madurai -Pasumalai

The Superintending Engineer/EDC/Dindigul

Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
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	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5902	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Century Plyboards India Limited	HTSC No.	2040
5	Consumer EDC	Chennai North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(Unit-2 - 81MW)	Century Plyboards India Limited	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	110/33-11 KV Sipcot SS-IV
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	33
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	1.225	1.225	1.225	1.225

Tamil Nadu Transmission Corporation Limited
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9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	77041	21/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. Century Plyboards India Limited, Plot No. 48th K.M.Stone, G.N.T. Road, Chinnaobalapuram, Gummidipoondi-601201
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

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The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai North

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The Superintending Engineer/Operation/Chennai - I

The Superintending Engineer/EDC/Chennai North

Executive Engineer/LD/ Chennai

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	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5903	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Apollo Tyres Limited	HTSC No.	774
5	Consumer EDC	Chengalpattu		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(Unit-2 - 81MW)	Apollo Tyres Limited	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	230/11 Oragadam SS
		Distribution	N/A	NA
	Voltage level	Transmission	230KV	110
		Distribution	N/A	N/A
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	10.176	10.176	10.176	10.176

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
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- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. Apollo Tyres Limited, Plot No. B-25, SIPCOT Industrial Growth Centre, Oragadam - 602 105
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

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The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai - I

The Superintending Engineer/EDC/Chengalpattu

Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
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APPROVAL FOR SHORT – TERM OPEN ACCESS

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	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5904	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	RBA Exports Pvt Ltd	HTSC No.	1824
5	Consumer EDC	Chennai North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(Unit-2 - 81MW)	RBA Exports Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	SIPCOT SS -2
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	33
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)	Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs
	01/01/2018	31/01/2018	0.51	0.51	0.51

**Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)**

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

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Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. RBA Exports Pvt Ltd,7/8,1st Main Road, Seethamal colony,Alwarpet,Chennai - 18
2. OPG Power generation Pvt.Ltd,New No.6,Sardar Patel Road,Guindy,Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai North

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The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai - I

The Superintending Engineer/EDC/Chennai North

Executive Engineer/LD/ Chennai

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	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5905	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Patspin India Ltd	HTSC No.	306
5	Consumer EDC	Udumalpet		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Patspin India Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-Station	Transmission	Alamathy	Udumalpet 230/110KV SS
		Distribution	N/A	N/A
	Voltage level	Transmission	230KV	110
		Distribution	N/A	N/A
	Name of Licensee(Owner of S/S)		<TANGEDCO/TANTRANSCO>	<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee		N/A	
	Intervening Inter-State Licensee		N/A	

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	0.305	0.305	0.305	0.305

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

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- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. Patspin India Ltd 2/85-B, Udumalai-Tirupur Road, Ponneri, Kottamangalam PO, Udumalpet- 642201
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

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The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Coimbatore

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Coimbatore

The Superintending Engineer/EDC/Udumalpet

Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIT 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5906	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	K.S.R. Textile Mills (P) Ltd	HTSC No.	112
5	Consumer EDC	Mettur		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	K.S.R. Textile Mills (P) Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Pallipalayam 110/22 KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)	Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs
	01/01/2018	31/01/2018	0.774	0.774	0.774
					Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
					0.774

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 29/12/2017
Enclosure : Annexure

//Sd//***29/12/2017
Superintending Engineer/OA&CO

To

1. K.S.R. Textile Mills (P) Ltd, Kuchipalayam -post, Tiruchengode-637215
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Erode

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The Superintending Engineer/EDC/Mettur
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIt 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5907	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	K.S.R. Textile Mills Pvt Ltd	HTSC No.	308
5	Consumer EDC	Mettur		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	K.S.R. Textile Mills Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Pallipalayam 110/22 KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	0.722	0.722	0.722	0.722

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. K.S.R. Textile Mills (P) Ltd, Kuchipalayam -post, Tiruchengode-637215

2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Erode

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The Superintending Engineer/Operation/Salem

The Superintending Engineer/EDC/Mettur

Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG Unit 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5908	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	B.K.S.Textiles Private Ltd	HTSC No.	430
5	Consumer EDC	Erode		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	B.K.S.Textiles Private Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Sipcot SS II 110/11KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	0.518	0.518	0.518	0.518

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	77042	21/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 29/12/2017
Enclosure : Annexure

//Sd//***29/12/2017
Superintending Engineer/OA&CO

To

1. B.K.S.Textiles Private Ltd, Plot No. P-3, P-4, 5th Cross SIPCOT, Perundurai Erode-638052
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

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The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Erode

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The Superintending Engineer/Operation/Salem
The Superintending Engineer/EDC/Erode
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIT 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5909	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Abbi Textiles	HTSC No.	295
5	Consumer EDC	Dindigul		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Abbi Textiles	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	110/22KV Angunagar SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/01/2018	31/01/2018	0.31	0.31	0.31	0.31

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	77043	21/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 29/12/2017
Enclosure : Annexure

//Sd//***29/12/2017
Superintending Engineer/OA&CO

To

1. Abbi Textiles, SF.No. 700, Kamatchipuram, Kottapatty post, Palani Road, Dindigul - 624002
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

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The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Madurai

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The Superintending Engineer/Operation/Madurai
The Superintending Engineer/EDC/Dindigul
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

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APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIt 2 /D. 1093 /17, dt. 25.11.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5910	Date	29/12/2017
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 23.12.2017	Date	23/12/2017
2	Period of Transaction	01/01/2018 to 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Ambattur Developers Private Limited	HTSC No.	877
5	Consumer EDC	Chennai South		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Ambattur Developers Private Limited	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Rajbhavan SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)	Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs
	01/01/2018	31/01/2018	0.104	0.104	0.104
					Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
					0.104

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	77044	21/12/2017	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 29/12/2017

Enclosure : Annexure

//Sd//***29/12/2017

Superintending Engineer/OA&CO

To

1. Ambattur Developers Private Limited, No.39, Velachery Main Road, Guindy, Chennai-600032
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

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The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai - II

The Superintending Engineer/EDC/Chennai South

Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG Unit 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5987	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Arun Smelters Pvt Ltd	HTSC No.	1616
5	Consumer EDC	Chennai North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Arun Smelters Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Sipcot SS-I
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	33
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	1.021	1.021	1.021	1.021

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Arun Smelters Pvt Ltd,C-804,Shivalaya Building,Ethiraj Salai,Egmore,Chennai-08
2. OPG Power generation Pvt.Ltd,New No.6,Sardar Patel Road,Guindy,Chennai -32

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The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Chennai North

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The Superintending Engineer/Operation/Chennai - I
The Superintending Engineer/EDC/Chennai North
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIT 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5988	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Arun Vypar Udyog Pvt Ltd	HTSC No.	1519
5	Consumer EDC	Chennai North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Arun Vypar Udyog Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Gummidipoondi,SIPCOT SS-II
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	0.311	0.311	0.311 0.311

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Arun Vypar Udyog Pvt Ltd,C-804,Shivalaya Building,Ethiraj Salai,Egmore,Chennai-08
2. OPG Power generation Pvt.Ltd,New No.6,Sardar Patel Road,Guindy,Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Chennai North

Copy to

The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Chennai - I
The Superintending Engineer/EDC/Chennai North
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIT 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5989	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Ranba Castings Ltd	HTSC No.	171
5	Consumer EDC	Coimbatore South		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Ranba Castings Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	110/11KV Arasur Substation
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	0.259	0.259	0.259	0.259

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Ranba Castings Ltd,83,P.K.D Nagar,Peelamedu,Coimbatore -04
2. OPG Power generation Pvt.Ltd,New No.6,Sardar Patel Road,Guindy,Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Coimbatore

Copy to

The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Coimbatore
The Superintending Engineer/EDC/Coimbatore South
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG Unit 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5990	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Sri Angalamman Mills	HTSC No.	130
5	Consumer EDC	Gobi		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Sri Angalamman Mills	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Pungampalli 110/11KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	11
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	0.518	0.518	0.518	0.518

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	77204	11/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Sri Angalamman Mills, SF No. 588/2, Panayampalli (P.O), Erode - 638459
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Erode

Copy to

The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Salem
The Superintending Engineer/EDC/Gobi
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG Unit 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5991	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Sri Vela Smelters Pvt Ltd	HTSC No.	285
5	Consumer EDC	Namakkal		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Sri Vela Smelters Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Nallur 110/22KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	0.258	0.258	0.258	0.258

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	77205	11/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Sri Vela Smelters Pvt Ltd, 4/322, 388 Pommakpalayam, Thottiyamthottam, Nallur- 637201
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Erode

Copy to

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The Superintending Engineer/Operation/Salem
The Superintending Engineer/EDC/Namakkal
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG Unit 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5992	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Sri Vela Smelters Pvt Ltd	HTSC No.	231
5	Consumer EDC	Namakkal		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Sri Vela Smelters Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	Nallur 110/22KV SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :				
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	1.29	1.29	1.29 1.29

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Sri Vela Smelters Pvt Ltd, 4/322, 388 Pommakkapalayam, Thottiyamthottam, Nallur- 637201
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Erode

Copy to

The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Salem
The Superintending Engineer/EDC/Namakkal
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.OPGPG UNIT 2 /D. 1188 /18, dt. 18.01.2018

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/5993	Date	24/01/2018
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1	Customer Application No.	OPGPG-2/CPP/STOA/Jan 18/2017-18 dt 20/01/2018	Date	22/01/2018
2	Period of Transaction	25/01/2018 TO 31/01/2018		
3	Nature of customer	Captive User		
4	Customer Name	Muthur Murugan Mills Limited	HTSC No.	153
5	Consumer EDC	Coimbatore North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	OPG Powergen Pvt Ltd.,(1x81MW Unit-2)	Muthur Murugan Mills Limited	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Alamathy	N/A
		Distribution	N/A	110/22 Annur SS
	Voltage level	Transmission	230KV	N/A
		Distribution	N/A	22
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	N/A		
	Intervening Inter-State Licensee	N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	25/01/2018	31/01/2018	0.516	0.516	0.516	0.516

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

9	Details of Non- Refundable Application Fee made		
	Instrument Details		Amount (Rs.)
	Receipt No.	Date	
	SBI Collect	20/01/2018	5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 24/01/2018
Enclosure : Annexure

//Sd//***24/01/2018
Superintending Engineer/OA&CO

To

1. Muthur Murugan Mills Limited, SF 618 Karegoundenpalayam, Annur, Coimbatore-641697
2. OPG Power generation Pvt.Ltd, New No.6, Sardar Patel Road, Guindy, Chennai -32

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Coimbatore

Copy to

The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Coimbatore
The Superintending Engineer/EDC/Coimbatore North
Executive Engineer/LD/ Chennai

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

Annexure

Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both inter state (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.

Tamil Nadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec. Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.

Sd/-----

Superintending Engineer/OA&CO