

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.Bhatia coke/R04 /D. 391/16, dt. 05 .10.2016

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2016-17/6429	Date	30/01/2017
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1	Customer Application No.	Bhatia coke / 28/01/2017	Date	28/01/2017
2	Period of Transaction	01/02/2017 to 28/02/2017		
3	Nature of customer	Captive User		
4	Customer Name	Bhatia Sons (India) Limited	HTSC No.	2016
5	Customer EDC	Chennai North		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Bhatia Coke & Energy Limited	Bhatia Sons (India) Limited	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Gummidipoondi	NA
		Distribution	NA	Poovalambedu
	Voltage level	Transmission	110 KV	NA
		Distribution	NA	11 KV
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	NA		
	Intervening Inter-State Licensee	NA		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/02/2017	28/02/2017	0.026	0.026	0.026	0.026

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9	Details of Non- Refundable Application Fee made			
	TANTRANSCO collection A/C Head	Instrument Details		Amount (Rs.)
		Receipt No.	Date	
	62.961	SBI collect	28/01/2017	Rs. 5000/-

- 10) The approved transaction shall be incorporated in day –ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations- 2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations, 2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North,
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 30/01/2017
Enclosure : Annexure

Sd//***30/01/2017
Superintending Engineer/OA&CO

To

1. Bhatia Sons (India) Limited,S. No. 368, No.45 Ketnamalle Village, Gummidipoondi,
Thiruvallur District
Chennai - 601 201
2. Bhatia Coke & Energy Limited, Ketnamallee Village, Thiruvallur Dist, Gummidipoondi

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,
The Chief Financial Controller /Revenue/TANGEDCO
The Chief Financial Controller /Revenue/TANTRANSCO
The Chief Engineer/Distribution/Chennai North

Copy to

The Financial Controller/Cost/TANGEDCO
The Superintending Engineer/Operation/Chennai North
The Superintending Engineer/EDC/Chennai North
Executive Engineer/LD/ Chennai

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	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2016-17/6430	Date	30/01/2017
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1	Customer Application No.	Bhatia coke / 28/01/2017	Date	28/01/2017
2	Period of Transaction	01/02/2017 to 28/02/2017		
3	Nature of customer	Captive User		
4	Customer Name	Netafim Irrigation India Pvt Ltd.	HTSC No.	657
5	Customer EDC	Chengalpattu		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Bhatia Coke & Energy Limited	Netafim Irrigation India Pvt Ltd.	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System			
		Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Gummidipoondi	NA
		Distribution	NA	Veerapuram
	Voltage level	Transmission	110 KV	NA
		Distribution	NA	11 KV
	Name of Licensee(Owner of S/S)	<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee	NA		
	Intervening Inter-State Licensee	NA		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	01/02/2017	28/02/2017	0.262	0.105	0.262	0.105

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	TANTRANSCO collection A/C Head	Instrument Details		Amount (Rs.)
		Receipt No.	Date	
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- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Chennai North,
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai

Date : 30/01/2017

Enclosure : Annexure

Sd//***30/01/2017

Superintending Engineer/OA&CO

To

1. Netafim Irrigation India Pvt Ltd, Plot No.38/1, Central Avenue, Domestic Tariff Area, Mahindra World City, Chengalpet – (T.K.)
2. Bhatia Coke & Energy Limited, Ketnamallee Village, Thiruvallur Dist, Gummidipoondi

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai,

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai South

The Superintending Engineer/EDC/Chengalpattu

Executive Engineer/LD/ chennai

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Annexure

Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both inter state (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.

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12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec. Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.

Sd/-----

Superintending Engineer/OA&CO