

TamilNadu Transmission Corporation Limited
(A Subsidiary of TNEB Ltd)

FORMAT-STOA2

APPROVAL FOR SHORT – TERM OPEN ACCESS

(Issued by SLDC)

Ref : Lr.No.CE/GO/SE/OA&CO/STU/ EE/ABT/AEE1/F.Ind-Bharath.Energies/R04/D-899/17, dt.
29.08.2017

	Nodal SLDC Approval No.	SLDC/STOA CPP/ 2017-18/3838	Date	13/10/2017
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1	Customer Application No.	Ind barath Energies Letter dt 12/10/2017	Date	12/10/2017
2	Period of Transaction	14/10/2017 to 31/10/2017		
3	Nature of customer	Captive User		
4	Customer Name	M/s Saint Gobain India Pvt Ltd	HTSC No.	499
5	Consumer EDC	Chengalpattu		

6	Details of Transaction Party's to Grid			
		Injecting Entity	Drawee Entity	
	Name of the Entity	Ind-Barath Energies (Thoothukkudi) Ltd	M/s Saint Gobain India Pvt Ltd	
	Status of Entity	CPP	Captive User	
	Utility in which it is embedded	TANTRANSCO	TANGEDCO	

7	Details of Injecting/Drawee connectivity with Intra-State System				
			Injecting Entity	Drawee Entity	
	Name of Sub-Station	Transmission	Eppothumvendran	400/110 Sriperumpudur SS	
		Distribution	N/A	N/A	
	Voltage level	Transmission	110KV	110	
		Distribution	N/A	N/A	
	Name of Licensee(Owner of S/S)		<TANGEDCO/TANTRANSCO>		<TANGEDCO/TANTRANSCO>
	Intervening Intra-State Licensee		N/A		
	Intervening Inter-State Licensee		N/A		

8	Open Access Granted for :					
	Period		Requested Quantum at Injection end (MW)		Approved Quantum at Injection end (MW)	
	From	To	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00)hrs	Peak Slots (18:00 to 22:00) hrs	Non-Peak Slots (00:00 to 18:00 & 22:00 to 24:00) hrs
	14/10/2017	31/10/2017	16	16	16	16

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9	Details of Non- Refundable Application Fee made			
	TANTRANSCO collection A/C Head	Instrument Details		Amount (Rs.)
		Receipt No.	Date	
	62.961	76700	12/10/2017	Rs.5000/-

- 10) The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.
- 11) The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014 and any other relevant Regulation/Order/Code as amended and applicable from time to time.
- 12) In addition to the above, the captive users shall abide by the terms and conditions vide Annexure
- 13) The open access charges shall be collected from Generator at SE/EDC/Tuticorin
- 14) At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge

Place : Chennai
Date : 13/10/2017
Enclosure : Annexure

//Sd//***13/10/2017
Superintending Engineer/OA&CO

To

1. M/s Saint Gobain India Pvt Ltd, Plot No. A-1, Sipcot Industrial Park, Sriperumpudur, Kanchipuram dist-602105
2. M/s Ind-Barath Energies (Thoothukkudi) Ltd, New No.20/Old No.129, Chamiers Road, Nandanam, Chennai - 600035

Copy Submitted To

The Chief Engineer/ Grid Operation /Chennai

The Chief Financial Controller /Revenue/TANGEDCO

The Chief Financial Controller /Revenue/TANTRANSCO

The Chief Engineer/Distribution/Chennai South

Copy to

The Financial Controller/Cost/TANGEDCO

The Superintending Engineer/Operation/Chennai II

The Superintending Engineer/EDC/Chengalpattu

Executive Engineer/LD/Madurai

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Annexure

Standard Terms and Conditions.

1. The quantum of power to be purchased by the HT consumer both inter state (collective transaction and bilateral transaction) and intra state open access transactions together shall not exceed their sanctioned demand at any time.
2. The HT Consumers can use the purchased power only up to their sanctioned demand.
3. The company have to pay the applicable charges as per prevailing TNERC Orders and regulations in force.
4. Any additional charges that may be approved by TNERC at a later date and any waived charges by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
5. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC.
6. The HT consumer shall draw the power according to their schedule only.
7. The company shall have to backdown/shutdown their generation/Generator as per SLDC instructions for which they are not eligible for any compensation and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser/Nil supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
8. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
9. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
10. Lesser/nil drawal due to Demand side management in order to maintain grid security, feeder tripping on protection break down and grid constraint shall not be compensated.
11. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.

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12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The consumer shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
15. In case the consumer is a Captive user, it is the responsibility of the consumer to ensure the minimum percentage of their Captive consumption towards complying with Elec. Rules. 2005.
16. At any point of time if the generator fails to maintain the CGP status and the consumer is proved to be the non captive user of that CGP, then the power availed as captive user during the entire period of open access transaction will be treated as third party transaction and will attract cross subsidy surcharge.
17. The permitted open access customer shall furnish an undertaking to the effect that the company will strictly adhere to the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
18. If the consumer draws power from the grid beyond approved open access period, necessary penal measures shall be applicable as per prevailing TNERC regulations and orders.
19. These conditions are in addition to the other conditions as stipulated in TNERC regulations and orders in force.

Sd/-----

Superintending Engineer/OA&CO