



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Medium Term Open Access

	Nodal SLDC Approval No	OAMTCU01230011_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230004	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidiipoondi	019094041616_ARUN_SMEL TERS				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI				
		Distribution	SIPCOT IV 110/110KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	2.831	2.831	0.70775
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	2.831	2.831	0.70775
					Total MWh		1.4155
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014 terms & conditions as per MTOA agreement III&IV and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	The generator shall execute Medium-term open access agreement in FORMAT-MTOA-III and captive user shall execute Medium-term open access agreement in FORMAT-MTOA-IV with SE/EDC concerned before commencement of the open access transactions.The FORMAT-MTOA-III & IV shall be downloaded from http://tneblcd.org/openaccess/ CAPTIVE Approval.						
13	The open access charges shall be collected from Generator at SE/EDC concerned instead of SLDC, until TANTRANSCO become full-fledged entity with sufficient staff and infrastructures.						
14	Approved.						

Place : Chennai

Date :

Signature (with stamp)

Name & Designation

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Open Access Approved for (01/01/2023 - 31/03/2025)

Open Access Approved for (01/01/2023 - 31/03/2024)

Open Access Approved for (01/04/2024 - 31/03/2025)

Annexure –I

Standard Terms and Conditions.

1. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC..
2. The company shall not declare their capacity over and above the approved quantum for open access for specified purpose. If they declare their capacity above the open access quantum, it will not be accounted.
3. The company has to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
4. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
5. The generation over and above the committed power by the generator will not be accounted. The generator shall not inject power into grid without any contracted agreement and necessary open access approval.
6. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
7. Load shedding in view of grid security is inevitable and hence lesser (non) drawal due to load shedding or feeder tripping on protection and break down shall not be compensated.
8. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
9. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
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14. The TANTRANSCO reserves the rights to withdraw the concurrence to operate the company's generator set in parallel with grid if any of the condition is violated or for any valid reason.
15. These conditions are in addition to other conditions as stipulated in TNERC regulations and orders in force.
16. The company shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
17. The generator shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
18. In case the generator happens to be a captive power plant this approval does not absolve the generator from maintaining their CPP status. The generator is responsible to ensure the minimum percentage of their CPP consumption towards complying with Elec. Rules. 2005.
19. If the open access is for supplying power to TANGECO, the transmission losses and transmission charges payable to TANTRANSCO will be as per the terms of PPA in Tender executed with TANGEDCO for the supply of power to TANGEDCO.
20. The permitted open access customer (Generator) shall furnish an undertaking to the effect that the company will strictly adhere the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
21. The company should not inject any power into the grid beyond approved open access period. If injected without OA approval it will not be accounted for billing.



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	Nodal SLDC Approval No	OAMTCU01230006_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230005	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidiipoondi	019094041801_CHITRAKOO T_STEL_PV_T				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI SIPCOT IV 110/110KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
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	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	0.304	0.304	0.076
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	0.304	0.304	0.076
	Total MWh						0.152
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
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	Nodal SLDC Approval No	OAMTCU01230005_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230008	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidipoondi	099094110738_JEPPIAAR_ FURNACE_ANDSTEELS				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI SIPCOT IV 110/110KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution					
	Name of Licensee (Owner of S/S)						
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	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	3.122	3.122	0.7805
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	3.122	3.122	0.7805
					Total MWh		1.561
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
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Place : Chennai

Date :

Signature (with stamp)

Name & Designation

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Approval for Medium Term Open Access

	Nodal SLDC Approval No	OAMTCU01230010_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230006	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidipoondi	089094210302_MEENAKSHI _UDYOG_I				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI SIPCOT IV 110/110KV SS				
		Distribution					
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	2.097	2.097	0.52425
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	2.097	2.097	0.52425
					Total MWh		1.0485
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
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16. The company shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
17. The generator shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
18. In case the generator happens to be a captive power plant this approval does not absolve the generator from maintaining their CPP status. The generator is responsible to ensure the minimum percentage of their CPP consumption towards complying with Elec. Rules. 2005.
19. If the open access is for supplying power to TANGECO, the transmission losses and transmission charges payable to TANTRANSCO will be as per the terms of PPA in Tender executed with TANGEDCO for the supply of power to TANGEDCO.
20. The permitted open access customer (Generator) shall furnish an undertaking to the effect that the company will strictly adhere the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
21. The company should not inject any power into the grid beyond approved open access period. If injected without OA approval it will not be accounted for billing.



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Medium Term Open Access

	Nodal SLDC Approval No	OAMTCU01230012_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230007	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidipoondi	039094350081_SRI_VARAD ARAJA_TEXTILES				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI SIPCOT IV 110/110KV SS				
		Distribution					
	Voltage Level	Tranmission	110	110			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	0.531	0.531	0.13275
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	0.531	0.531	0.13275
					Total MWh		0.2655
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014 terms & conditions as per MTOA agreement III&IV and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	The generator shall execute Medium-term open access agreement in FORMAT-MTOA-III and captive user shall execute Medium-term open access agreement in FORMAT-MTOA-IV with SE/EDC concerned before commencement of the open access transactions.The FORMAT-MTOA-III & IV shall be downloaded from http://tneblcd.org/openaccess/ CAPTIVE Approval.						
13	The open access charges shall be collected from Generator at SE/EDC concerned instead of SLDC, until TANTRANSCO become full-fledged entity with sufficient staff and infrastructures.						
14	Approved.						

Place : Chennai

Date :

Signature (with stamp)

Name & Designation

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Open Access Approved for (01/01/2023 - 31/03/2025)

Open Access Approved for (01/01/2023 - 31/03/2024)

Open Access Approved for (01/04/2024 - 31/03/2025)

Annexure –I

Standard Terms and Conditions.

1. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC..
2. The company shall not declare their capacity over and above the approved quantum for open access for specified purpose. If they declare their capacity above the open access quantum, it will not be accounted.
3. The company has to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
4. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
5. The generation over and above the committed power by the generator will not be accounted. The generator shall not inject power into grid without any contracted agreement and necessary open access approval.
6. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
7. Load shedding in view of grid security is inevitable and hence lesser (non) drawal due to load shedding or feeder tripping on protection and break down shall not be compensated.
8. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
9. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
10. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically terminated and for restoration, TNERC have to be approached.
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15. These conditions are in addition to other conditions as stipulated in TNERC regulations and orders in force.
16. The company shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
17. The generator shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
18. In case the generator happens to be a captive power plant this approval does not absolve the generator from maintaining their CPP status. The generator is responsible to ensure the minimum percentage of their CPP consumption towards complying with Elec. Rules. 2005.
19. If the open access is for supplying power to TANGECO, the transmission losses and transmission charges payable to TANTRANSCO will be as per the terms of PPA in Tender executed with TANGEDCO for the supply of power to TANGEDCO.
20. The permitted open access customer (Generator) shall furnish an undertaking to the effect that the company will strictly adhere the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
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TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Medium Term Open Access

	Nodal SLDC Approval No	OAMTCU01230013_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230002	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidipoondi	019094041771_TULSYAN_N EC				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI				
		Distribution	SIPCOT IV 110/110KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	11.219	11.219	2.80475
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	11.219	11.219	2.80475
					Total MWh		5.6095
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014 terms & conditions as per MTOA agreement III&IV and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	The generator shall execute Medium-term open access agreement in FORMAT-MTOA-III and captive user shall execute Medium-term open access agreement in FORMAT-MTOA-IV with SE/EDC concerned before commencement of the open access transactions.The FORMAT-MTOA-III & IV shall be downloaded from http://tneblcd.org/openaccess/ CAPTIVE Approval.						
13	The open access charges shall be collected from Generator at SE/EDC concerned instead of SLDC, until TANTRANSCO become full-fledged entity with sufficient staff and infrastructures.						
14	Approved.						

Place : Chennai

Date :

Signature (with stamp)

Name & Designation

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

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Open Access Approved for (01/01/2023 - 31/03/2025)

Open Access Approved for (01/01/2023 - 31/03/2024)

Open Access Approved for (01/04/2024 - 31/03/2025)

Annexure –I

Standard Terms and Conditions.

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3. The company has to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
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TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Medium Term Open Access

	Nodal SLDC Approval No	OAMTCU01230004_R1	Approval Date	12/01/2023			
1	Customer Application No	AOAMTCU01230003	Application Date	11/01/2023			
2	Period of Transaction	01/01/2023 - 31/03/2025					
3	Nature of Customer	Seller					
4	Customer Name	Tulsyan NEC					
5	Registration Code	RGCU06220017	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Tulsyan_NEC_Ltd _Gummidipoondi	019094041823_TULSYAN_N EC				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANTRANSCO				
7	Details of Injecting/Drawee Connectivity with intra-State System	Injecting Entity	Drawee Entity				
	Name of Substation	Tranmission	GUMMIDIPOONDI				
		Distribution	SIPCOT IV 110/110KV SS				
	Voltage Level	Tranmission	110				
		Distribution	110				
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-01-2023	31-03-2025	00:00-00:15	23:45-24:00	3.093	3.093	0.77325
	01-04-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
	01-01-2023	31-03-2024	00:00-00:15	23:45-24:00	3.093	3.093	0.77325
					Total MWh		1.5465
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
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14	Approved.						

Place : Chennai

Date :

Signature (with stamp)

Name & Designation

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

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Open Access Approved for (01/01/2023 - 31/03/2025)

Open Access Approved for (01/01/2023 - 31/03/2024)

Open Access Approved for (01/04/2024 - 31/03/2025)

Annexure –I

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