



TAMIL NADU TRANSMISSION CORPORATION LIMITED
OFFICE OF THE CHIEF ENGINEER/ GRID OPERATION, SLDC BUILDING 144,
ANNA SALAI CHENNAI- 600 002 TAMIL NADU.

Approval for Medium Term Open Access

	Nodal SLDC Approval No	OAMTCU07220091_R1	Approval Date	11/07/2022			
1	Customer Application No	AOAMTCU06220029	Application Date	08/07/2022			
2	Period of Transaction	01/09/2022 - 25/08/2024					
3	Nature of Customer	Seller					
4	Customer Name	Arkay Energy Rameswaram					
5	Registration Code	RGCU06220004	Valid Upto				
6	Details of Transaction Party's to Grid	Injecting Entity	Drawee Entity				
	Name of Entity	Arkay_Energy_Ra meswarm_Ltd	059094760003_BOJARAJ_T EXTILE_MILLS				
	Status of Entity	CPP	HT consumer				
	Utility in which it is embedded	TANTRANSCO	TANGEDCO				
7	Details of Injecting/Drawee Connectivity with intra-State System		Injecting Entity	Drawee Entity			
	Name of Substation	Tranmission	VALUTHUR 230/110 KV SS	THENI 230 KV SS			
		Distribution					
	Voltage Level	Tranmission	110	230			
		Distribution					
	Name of Licensee (Owner of S/S)						
	Intervening intra - State Licensee						
8	Open Access Approved for (Period from date to date)			Revision No :			
	From (Date)	To (Date)	From (Hours)	To (Hours)	Capacity (MW) - Applied	Capacity (MW) - Allotted	MWh
	01-09-2022	25-08-2024	00:00-00:15	23:45-24:00	1.204	1.204	0.301
	01-09-2022	31-03-2025	00:00-00:15	23:45-24:00	1.204	1.204	0.301
	26-08-2024	31-03-2025	00:00-00:15	23:45-24:00	0	0	0
					Total MWh		0.602
9	Details of Bidding						
	Details of Intra-State System	From Date	To Date	From Hour	To Hour	Applicable Rate (Rs/kWh)	
	Tranmission System						
	Distribution System						
10	The approved transaction shall be incorporated in day – ahead scheduling in accordance with the provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014.						
11	The approval is subject to provisions of TNERC Grid Connectivity and Intra State Open Access Regulations-2014 terms & conditions as per MTOA agreement III&IV and any other relevant Regulation/Order/Code as amended and applicable from time to time.						
12	The generator shall execute Medium-term open access agreement in FORMAT-MTOA-III and captive user shall execute Medium-term open access agreement in FORMAT-MTOA-IV with SE/EDC concerned before commencement of the open access transactions.The FORMAT-MTOA-III & IV shall be downloaded from http://tneblde.org/openaccess/ CAPTIVE Approval.						
13	The open access charges shall be collected from Generator at SE/EDC concerned instead of SLDC, until TANTRANSCO become full-fledged entity with sufficient staff and infrastructures.						
14	Approved.						

Place : Chennai

Date :

Signature (with stamp)

Name & Designation

Enclosures :

(1) Schedule of payments

(2) Terms and Conditions

Copy along with enclosures to:-

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Director / Distribution of distribution licensee involved in transaction.

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

Open Access Approved for (01/09/2022 - 25/08/2024)

Open Access Approved for (26/08/2024 - 31/03/2025)

Open Access Approved for (01/09/2022 - 31/03/2025)

Annexure –I

Standard Terms and Conditions.

1. The Generator shall give necessary day ahead schedule of the generation and wheeling quantum to HT consumers, concerned SE's Distribution Circles of HT consumers & Generator and SLDC..
2. The company shall not declare their capacity over and above the approved quantum for open access for specified purpose. If they declare their capacity above the open access quantum, it will not be accounted.
3. The company has to back down/shutdown their generation/Generator as per SLDC instructions for which no compensation is eligible and it is the responsibility of the generator to intimate their HT consumers and concerned SE/EDCs regarding their outage of plant or lesser supply of committed power by giving due schedules. Accordingly the HT consumers shall reduce their drawal.
4. The Wheeled power scheduled at ex-periphery of the Generator shall be subjected to deduction of TANTRANSCO's/TANGEDCO's Transmission and distribution losses stipulated in TNERC Orders.
5. The generation over and above the committed power by the generator will not be accounted. The generator shall not inject power into grid without any contracted agreement and necessary open access approval.
6. If the HT consumer does not draw the committed power due to any reasons, the generator / HT consumer will not be compensated by TANGEDCO.
7. Load shedding in view of grid security is inevitable and hence lesser (non) drawal due to load shedding or feeder tripping on protection and break down shall not be compensated.
8. The billing and energy accounting shall be done on monthly basis. Based on the Open access approvals and schedules, the concerned SE/EDC of the generator shall allocate slot wise , HT consumer wise energy to the concerned SE/EDC of the HT consumers. Accordingly the energy shall be adjusted slot wise on first charge basis from their monthly consumption.
9. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
10. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically terminated and for restoration, TNERC have to be approached.
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12. Issues related to Energy accounting towards generation, their own use, the HT consumers use, Penal measures and any other disputes arising in the above shall be sorted out and resolved at EDC and Regional level.
13. In case of violation of any terms and conditions and/or non-payment of any of the charges payable, the open access approval will automatically get terminated and for restoration, TNERC have to be approached.
14. The TANTRANSCO reserves the rights to withdraw the concurrence to operate the company's generator set in parallel with grid if any of the condition is violated or for any valid reason.
15. These conditions are in addition to other conditions as stipulated in TNERC regulations and orders in force.
16. The company shall adhere to the various provisions of Electricity Act 2003, Electricity Rules 2005, Grid connectivity and Intra-state Open Access regulations 2014 and prevailing TNERC Orders and their amendments issued from time to time.
17. The generator shall not claim any compensation for any difficulties arising in due to outage, breakdown of the transmission system and for constraints in the grid.
18. In case the generator happens to be a captive power plant this approval does not absolve the generator from maintaining their CPP status. The generator is responsible to ensure the minimum percentage of their CPP consumption towards complying with Elec. Rules. 2005.
19. If the open access is for supplying power to TANGECO, the transmission losses and transmission charges payable to TANTRANSCO will be as per the terms of PPA in Tender executed with TANGEDCO for the supply of power to TANGEDCO.
20. The permitted open access customer (Generator) shall furnish an undertaking to the effect that the company will strictly adhere the terms and conditions specified and indemnify TANGEDCO/TANTRANSCO for any loss or damage suffered by it by allowing wheeling under open access.
21. The company should not inject any power into the grid beyond approved open access period. If injected without OA approval it will not be accounted for billing.